NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 12-9-2000
District #: 4
SGA: Yes, No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OPERATOR: License#: 31609
Name: Priority Oil & Gas LLC
Address: 633 17th St., Ste 1520
City/State/Zip: Denver, CO 80202
Contact Person: Robbie Gries
Phone: 303-296-3435

CONTRACTOR: License#: 8273
Name: Excell Drilling Company

Well Drilled For:
- Oil
- Gas
- Water
- Storage
- Geothermal
- Seismic: # of Holes
- Other

Well Class:
- Infield
- Pool Ext.
- Air Rotary
- Wildcat

Type Equipment:
- Mud Rotary
- Cable
- Other

Spot:
- Sec. 17
- Twp. 4
- Range 40
- X West

Yes, No

If OWNO: old well information as follows:

Operator:
Name:

Original Completion Date:
Original Total Depth:

Wells Drilled For:

Well Classes:

Type Equipment:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, the top shall be set through all uncompacted materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production shall be cemented from below any usable water to surface within 120 days of spudding date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-20-00
Signature of Operator or Agent: Robbie Gries
Title: President

For KCC Use ONLY
API #: 20376-0000
Conductor pipe required: None
Minimum surface pipe required: 300 feet per Alt. 1

This authorization expires: 12-4-2001
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Received:
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
NOV 27 2000

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spudd date;
- File acreage notification plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - ___________________________
Operator: ___________________________
Lease: ___________________________
Well Number: ___________________________
Field: ___________________________

Location of Well: County: ___________________________
feet from S / N (circle one) Line of Section
feet from E / W (circle one) Line of Section
Sec. _____ Twp. _____ S. R. _____ [East / West]
Is Section _____ Regular or _____ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: __NE __NW __SE __SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).