NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

For KCC Use:

- Effective Date: 1-22-2001

- District 

- SGA? X Yes No

- OPERATOR:
  - License#: 31609
  - Name: Priority Oil & Gas LLC
  - Address: 633 17th St., Ste 1520 Denver, CO 80202
  - Phone: 303-296-3435

- CONTRACTOR:
  - License#: 8273
  - Name: Excell Drilling Company

- Expected Spud Date: January 22, 2001

- Spot APPOX.

- NE, NW, SE

- Sec 6

- Twp 4

- S. R. 40

- East X West

- 2265 feet from S / N (circle one) Line of Section

- 1482 feet from S / W (circle one) Line of Section

- Is SECTION Regular X Irregular?

- (Note: Locate well on the Section Plat on reverse side)

- County: Cheyenne

- Lease Name: Schorzman

- Well #: 1-6

- Field Name: Cherry Creek

- Is this a Prorated / Spaced Field? X Yes X No

- Target Formation(s): Niobrara

- Nearest City or unit boundary: 378' to north

- Ground Surface Elevation: 3389 feet MSL

- Water well within one-quarter mile: X Yes X No

- Public water supply well within one mile: X Yes X No

- Depth to bottom of fresh water: 250' 150'

- Depth to bottom of usable water: 150' 250'

- Surface Pipe by Alternate: X 1 2

- Length of Surface Pipe Planned to be set: 300'

- Length of Conductor Pipe required: none

- Projected Total Depth: 1525'

- Formation at Total Depth: Niobrara

- Water Source for Drilling Operations:
  - Well Farm Pond Other CITY WATER

- DWR Permit #:

- (Note: Apply for Permit with DWR)

- Will Cores be taken? X Yes X No

- If Yes, proposed zone:

- AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases stated production casing shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-11-01

Signature of Operator or Agent: [Signature]

Title: [Title]

RECEIVED

STATE CORPORATION COMMISSION

JAN 16 2001

CONSERVATION DIVISION

KANSAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

- API # 15 023-20392-0000

- Conductor pipe required: None

- Minimum surface pipe required: 300 feet per Alt. X

- Approved by: X 1-17-2001

- This authorization expires: 7-17-2001

- (This authorization void if drilling not started within 6 months of effective date.)

- Spud date: X

- Agent: [Agent]

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Location of Well: County:
Operator: County:
Lease: Line of Section
Well Number: Line of Section
Field: S. R. Sec. Twp. W. E. N.

Number of Acres attributable to well: Location of Well: County:
QTR / QTR / QTR of acreage: Location of Well: County:

Is Section Regular or Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used: __NE __NW __SE __SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).