KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date ___________________________

OPERATOR: License#: 31609 / Name: Priority Oil & Gas LLC
Address: 633 17th St., Ste 1520
City/State/Zip: Denver, CO 80202
Contact Person: Robbie Gries
Phone: 303-296-3435

CONTRACTOR: License#: 8273 / Name: Excell Drilling Company

Well Drilled For:
- Oil
- Gas
- Storage
- GW Disposal
- Seismic:
- " 
- Other:

Well Class:
- Enh Rec
- Infield
- Pool Ext.
- Wildcat
- Other:

Type Equipment:
- X Mud Rotary
- Air Rotary
- Cable

If OWWO: old well information as follows:
- Operator:
- Well Name:
- Original Completion Date:
- Original Total Depth:
- Directional, Deviated or Horizontal wellbore?
- Yes
- No
- Bottom Hole Location:
- KCC DKT #:

Spot 10's 0 15.7 W of

LAT: NE - SW Sec. 20 Twp. 4 S R. 40

1970' feet from S / N (circle one) Line of Section

1824' feet from E / W (circle one) Line of Section

Is SECTION Regular / Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne
Lease Name: Calnon
Well #: 1-20
Field Name: Cherry Creek

Is this a Prorated / Spaced Field?
- Yes
- No

Target Formation(s): Niobrara

Nearest Lease on Unit Boundary: 1824', SW1

Ground Surface Elevation: 3539', feet MSL

Water well within one-quarter mile:
- Yes
- No

Public water supply well within one mile:
- Yes
- No

Depth to bottom of fresh water:
- 150'

Depth to bottom of usable water:
- 250'

Surface Pipe by Alternate: X / 2

Length of Surface Pipe Planned to set:
- 300'

Length of Conductor Pipe required:
- none

Projected Total Depth: 1650'

Formation at Total Depth:
- Niobrara

Water Source for Drilling Operations:
- Farm Pond
- City water

DWR Permit #:

Will Cores be taken?
- Yes
- No

If Yes, proposed zone:

AFFIDAVIT
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, this shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-20-00 Signature of Operator or Agent: Robbie Gries Title: President

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

NOV 27 2000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator:
Lease:
Well Number:
Field:

Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well: County:
feet from S / N (circle one) Line of Section
feet from E / W (circle one) Line of Section
Sec. _____ Twp. _____ S. R. _____  East  West

Is Section Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-8 for gas wells).