NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: Effective Date: 12-2-2000
District #: SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Expected Spud Date: December 1, 2000

OPERATOR: License#: 31609
Name: Priority Oil & Gas LLC
Address: 633 17th St., Ste 1520
City/State/Zip: Denver, CO 80202
Contact Person: Robbie Gries
Phone: 303-296-3435

CONTRACTC.: License#: 8273
Name: Excell Drilling Company

Well Drilled For: Oil Enh Rec Infield Mud Rotary
Well Class: Gas Storage Pool Ext. Air Rotary
QWDO: Disposal Wildcat Cable
Seismic: # of Holes Other

If OWDO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot SW NW Sec 20 Twp 4 S R 40 X
1697 feet from S/ (circle one) Line of Section
676 feet from E/ (circle one) Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Cheyenne
Lease Name: Kendrick-Schorzman
Well #: 2-20
Field Name: Cherry Creek
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Niobrara

Nearest Lease or Unit Boundary: 676'fwl
Ground Surface Elevation: 3492 feet MSL
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:
Length of Conductor Pipe required:
Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations:

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfacing will be done through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-20-00 Signature of Operator or Agent: Robbie Gries Title: President

RECEIVED
KANSAS CORPORATION COMMISSION
CONSOLIDATION DIVISION
WICHITA, KS

NOV 27 2000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: ______________________________
Lease: __________________________________
Well Number: __________________________
Field: __________________________________
Number of Acres attributable to well: _______
QTR / QTR / QTR of acreage: _______ - _______ - _______

Location of Well: County: ____________________________
feet from S / N (circle one) Line of Section
feet from E / W (circle one) Line of Section
Sec. _______ Twp. _______ S. R. _______ [ ] East [ ] West

Is Section _______ Regular or _______ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ______ NE ______ NW ______ SE ______ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plats must be attached: (C0-7 for oil wells; CG-8 for gas wells).