STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 6593

Operator: Coastal Oil and Gas Corp
Name & Address: 211 N. Robinson #1700

Oklahoma City, Ok. 73102

C. Brad Crouch

Abandoned Oil Well ______ Gas Well ______ Input Well ______ SWD Well ______ D&A X

Other well as hereinafter indicated

Plugging Contractor: Murfin Drilling Co. License Number: Tag #610

Address: 617 Union Center Blvdg. Wichita, Kansas 67202

Company to plug at: Hour: 6:00 PM Day: 10 Month: June Year: 1987

Plugging proposal received from: Matt Finnesy

(phone) 913-462-7541

were: 8 5/8" - 433 ft. S.P. cwc w/270 sks 60/40 Pozmix 3% Gel 2% Ca Cl. B. J. Titan.

Proposal 210 sks 60/40 Pozmix 6% Gel 3% Ca Cl, 1 sk Flocele, and 8 5/8" Plug.

Spot with drill stem recondition hole, heavy mud between all plugs.

No circulation problems, Elv. 3378' Anhy 3104, Mud 9.3 weight, 48 Vis, 10. W.L.

25 sks at 3120' - 100 sks at 2370' - 50 sks at 480', 10 sks at 40', 15 rat (Cir) 10 mouse (Cir)

Plugging Proposal Received by: 

Plugging Operations attended by Agent? All ______ Part ______ None ______ X

Operations Completed: Hour: 6:00 AM Day: 13th Month: June Year: 1987

ACTUAL PLUGGING REPORT Ordered 210 sks 60/40 Pozmix 6% Gel 3% Ca Cl, 1 sk Flocele, and 8 5/8"

plug. Spotted with drill stem, heavy mud between plug.

1st plug at 3120 ft. w/25 sks cmt. 2nd plug at 2370 w/100 sks and 1 sk Flocele.

3rd plg at 480 ft. w/50 sks cmt. 4th plug Hulls plug at 40' w/10 sks cmt.

15 sks in rat hole (Circulate)

10 sks in mouse hole (Circulate) Cemented by B. J. Titan.

Remarks: (If additional description is necessary, use BACK of this form.)

INVOICED

DATE: 6-23-87

FORM CP-2/3

Rev. 01-84

Marion J. Schmidt
Notice of Intention to Drill

State of Kansas

Start date: 5/30/87

API Number: 15-3-20,685-00-00

Operator: Coastal Oil & Gas Corporation

Contact Person: Brad Crouch

Well Name: 

Well Class: SWD

Type Equipment: Mud Rotary

Well Drilled For: Gas

Site: 211 N. Robinson, Suite 1700

City: Oklahoma City

County: Rawlins

Lease Name: Hawkins

Ground surface elevation: N/A

Well number: 1-29

Nearest lease or unit boundary line: 660 ft.

Distance to nearest property line: 660 ft.

Surface pipe by Alternate: no

Depth to bottom of usable water: 250 ft.

Surface pipe planned to be set: 400 ft.

Projected Total Depth: 3,900 ft.

Formation: Mississippian

If OWWO: old well info as follows:

Old Total Depth: 

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date: 5/14/87

For KCC Use:

Conductor Pipe Required: 250 ft.

Minimum Surface Pipe Required: 250 ft.

This Authorization Expires: 6/15/87

Approved By: 5/15/87

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug: 3,000-3,100 ft. depth with 25 sxs of 60-40 POZ

2nd plug: 1,800-2,300 ft. depth with 100 sxs of

3rd plug: 250-450 ft. depth with 40 sxs of

4th plug: 0-30 ft. depth with 10 sxs of

5th plug: ft. depth with sxs of

(2) Rathole with 15 sxs

(2) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(District office use only:

API #15—15-3-20,685

Surface casing of: feet set with: hours.

Alternate 1 or 2 surface pipe was used.

Alternate 2 cementing was completed at ft. depth with sxs on.

Hole plugged: 19, agent