Expected Spud Date: September 4, 1989

OPERATOR: License #: 03628
Name: Harvest Energy Company
Address: P.O. Box 620006
City/State/Zip: Littleton, GA 30162
Contact Person: Alan L. Hackett
Phone: (303) 972-8750

CONTRACTOR: License #: 08273
Name: Excel Drilling Company

Well Drilled For:
- Oil... Inj... X. Infield... X. Mud Rotary
- Gas... Storage... X. Pool Ext... Air Rotary
- CMAO... Disposal... Wildcat... Cable
- Seismic;... # of Holes

Well Class: Type Equipment:
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County: Cheyenne
Lease Name: Bailey
Field Name: Arkansas Cherry Creek
Target Formation(s): Niobrara
Nearest lease or unit boundary: 1650 feet
Ground Surface Elevation: 3232 feet
Domestic well within 330 feet:... yes... X. no
Municipal well within one mile:... yes... X. no
Depth to bottom of fresh water: 260 feet
Depth to bottom of usable water:... 320 feet
Surface Pipe by Alternate:... X. 1... 2
Length of Surface Pipe Planned to be set: 330 feet
Length of Conductor pipe required:... 330 feet
Projected Total Depth: 1500 feet
Formation at Total Depth: Niobrara
Water Source for Drilling Operations: contractor
well... farm pond... X. other

Directional, Deviated or Horizontal wellbore?:... yes... X. no
If yes, total depth location:...

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/18/89 Signature of Operator or Agent:

Mail to: Conservation Division, 200 Colorado Building, 202 W. First St., Wichita, Kansas 67202-1286.