NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date .......................... 5 30 87

OPERATOR: License # 6593
Name Coastal Oil & Gas Corporation
Address 211 N. Robinson, Suite 1700
City/State/Zip Oklahoma City, Oklahoma 73102
Contact Person C. Brad Crouch
Phone (405) 239-7031

CONTRACTOR: License # not yet determined
Name
City/State

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
— Gas — Inj — Pool Ext. — Air Rotary
— OWWO — Expl — Wildcat — Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date ......... Old Total Depth

API Number 15- 153-20,685-00-00
C. SE/4 SE/4 Sec. 29. Twp. 4 S, Rg. 36 X East
660 Ft. from South Line of Section
660 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet
County Rawlins
Lease Name Hawkins
Ground surface elevation N/A feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 2

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5-14-87 Signature of Operator or Agent Dist. Operations Super.

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 350
This Authorization Expires 11-15-87 Approved By 5-15-87
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
   Obtain an approved injection docket number before disposing of salt water.
   Notify K.C.C. within 10 days when injection commences or terminates.
7. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238