Operator: License # 5042
Name: Edmiston Oil Co., Inc.
Address: 125 N. Market, Suite 1260
City/State/Zip: Wichita, Kansas 67202
Purchaser:
Operator Contact Person: Jon M. Callen
Phone: (316) 265-5241
Contractor: Name: Murfin Drilling
License: 6033
Wellsite Geologist: None
Designate Type of Completion: Oil X SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-Entry: old well info as follows:
Operator:
Well Name:
Comp. Date ________ Old Total Depth ________
Deepening ________ Re-perf. ________ Conv. to MI/SWD ________
Plug Back ________ Commingled ________ Docket No. ________
Dual Completion ________ Docket No. ________
Other (SWD or Inj?) ________ Docket No. ________
8/26/69 ________ 9/02/69 ________ 9/23/69 ________
Spud Date ________ Date Reached To ________ Completion Date ________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ________ President ________ Date 2/19/92
Title ________
Subscribed and sworn to before me this 19th day of February, 19 ________
Notary Public ________
Date Commission Expires ________

K.C.C. OFFICE USE ONLY
F ________ Letter of Confidentiality Attached
C ________ Wireline Log Received
C ________ Geologist Report Received

Distribution ________ SWD/Rep ________ KGPA ________
______ KGS ________ Plug ________ Other (Specify)
**Operator Name**: Edmiston Oil Company  
**Lease Name**: Tacha  
**Sec.**: 36  
**Twp.**: 4  
**Rge.**: 27  
**County**: Decatur  
**Well #**: 2

**INSTRUCTIONS**: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

**Drill Stem Tests Taken**  
(Attach Additional Sheets.)  
**Samples Sent to Geological Survey**  
**Cores Taken**  
**Electric Log Run**  
(Submit Copy.)

**List All Logs Run:**

No Drillers Log available.

### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>8-5/8&quot;</td>
<td></td>
<td>230</td>
<td>60/40 Poz</td>
<td>200</td>
<td>HA-5</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>5½&quot;</td>
<td></td>
<td>1642</td>
<td>LITE</td>
<td>200</td>
<td>Gel</td>
<td></td>
</tr>
</tbody>
</table>

### ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back To</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### PERFORATION RECORD - Bridge Plugs Set/Type

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>2</td>
<td>1230</td>
<td>1230 to surface</td>
<td></td>
</tr>
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</table>

### TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Date of First, Resumed Production, SWD or Inj.</th>
<th>Producing Method</th>
<th>Oil Bbls.</th>
<th>Gas Mcf</th>
<th>Water Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

**Estimated Production Per 24 Hours**: | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

**Disposition of Gas**:  
**METHOD OF COMPLETION**  
**Hole**  
**Perf.**  
**Dually Comp.**  
**Commingled**  
**Production Interval**
**Halliburton Company Invoice & Ticket**

**Invoice No.:** 66565  
**Date:** 8-26-69  
**Services From:** Hill City, KS  
**Type of Well:** Oil Dry  
**Owner:** R.W. Shields  
**Mailing Address:** 666 Fourth Natl. Bank Bldg.  
**City and State:** Wichita, Kansas  
**Price Reference:** 506-105  
**Bill to:** R.W. Shields  

**R.W. SHIELDS**  
**666 FOURTH NATL. BANK BLDG.**  
**WICHITA, KANSAS**  
**800720**

**Type and Purpose of Job:** Surface Casing

<table>
<thead>
<tr>
<th>Price Ref.</th>
<th>Secondary Ref. or Part No.</th>
<th>Description</th>
<th>1 Units</th>
<th>2 Units</th>
<th>Unit Price</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>001-016</td>
<td></td>
<td>Pumping Charge</td>
<td>230 ft</td>
<td></td>
<td>8.34</td>
<td>198.04</td>
</tr>
<tr>
<td>030-502</td>
<td></td>
<td>LA-10 Plug</td>
<td>100 ft</td>
<td></td>
<td>8.06</td>
<td>806.00</td>
</tr>
<tr>
<td>504-043</td>
<td></td>
<td>Long Star Portland</td>
<td>100 ft</td>
<td></td>
<td>1.55</td>
<td>155.00</td>
</tr>
<tr>
<td>506-105</td>
<td></td>
<td>Pozmin '71'</td>
<td>100 ft</td>
<td></td>
<td>8.96</td>
<td>896.00</td>
</tr>
<tr>
<td>507-103</td>
<td></td>
<td>HA-5</td>
<td>100 ft</td>
<td></td>
<td>7.75</td>
<td>775.00</td>
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</table>

**Total:** 1,571.84

**Paid:** 9/20/69

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**Service Charge on Materials Returned**  
**CU. FT.**

<table>
<thead>
<tr>
<th>500-207</th>
<th>500-306</th>
<th>17,700</th>
<th>6.5</th>
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</table>

**Total:** 742.99

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**TAX REFERENCE:** 600-019

**SUB TOTAL:** 753.79

**KANSAS TAX:** 10.2%

**CALIFORNIA TAX:**

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**RECEIVED:**  
**CONSERVATION DIVISION:** Wichita, KS  
**FEB 20 1969**

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**HALLIBURTON OPERATOR:**

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**Customer or His Agent:**

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**HALLIBURTON COMPANY:**

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**PAGE 1 OF 1**

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**Total:** $753.79
<table>
<thead>
<tr>
<th>PRICE REF.</th>
<th>SECONDARY REF. OR PART NO.</th>
<th>DESCRIPTION</th>
<th>1 UNITS</th>
<th>2 UNITS</th>
<th>UNIT PRICE</th>
<th>AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td>201-016</td>
<td>501.036</td>
<td>Pumping Charge</td>
<td>1 EA</td>
<td>1/2 EA</td>
<td>4.25</td>
<td>446.00</td>
</tr>
<tr>
<td>450</td>
<td>851.036</td>
<td>Full Flowbaker Shoe</td>
<td>1 EA</td>
<td>1 1/2 EA</td>
<td>24.55</td>
<td>629.55</td>
</tr>
<tr>
<td>581</td>
<td>800.8883</td>
<td>Cement Basket</td>
<td>1 EA</td>
<td>1 1/2 EA</td>
<td>17.95</td>
<td>48.95</td>
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<tr>
<td>650</td>
<td>807.705</td>
<td>Centralizer S-3</td>
<td>2 EA</td>
<td>1 1/4 EA</td>
<td>16.50</td>
<td>33.20</td>
</tr>
<tr>
<td>504-118</td>
<td></td>
<td>Halliburton H.C.t.</td>
<td>500 C</td>
<td>500 C</td>
<td>1.95</td>
<td>975.00</td>
</tr>
<tr>
<td>508-291</td>
<td></td>
<td>Giantite Bld 0/50 sk.</td>
<td>6200 C</td>
<td>558 C</td>
<td>558.00</td>
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<tr>
<td>509-554</td>
<td></td>
<td>Halliburton Gel (10 sks)</td>
<td>2 sks</td>
<td>2.37</td>
<td>4.74</td>
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<tr>
<td>509-406</td>
<td></td>
<td>Calcium Chloride (packed)</td>
<td>3 sks</td>
<td>7.35</td>
<td>22.05</td>
<td></td>
</tr>
</tbody>
</table>

**Subtotal** 3075.40

**Total** 3136.04

**Cash Discount allowed if paid by due date.**

**Terms:** DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

**Exempt—Gal**