Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only with line logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC # (316) 263-3238.

LICENSE # 5313
EXPIRATION DATE June 30, 1983

OPERATOR F & M OIL CO., INC.
ADDRESS 422 Union Center
Wichita, Kansas 67202

** CONTACT PERSON E. A. Falkowski
PHONE (316)262-2636

PURCHASER

ADDRESS

DRILLING CONTRACTOR
ADDRESS 422 Union Center
Wichita, Kansas 67202

PLUGGING CONTRACTOR
ADDRESS 422 Union Center
Wichita, Kansas 67202

TOTAL DEPTH 4390' PBTD
SPUD DATE 8-21-82 DATE COMPLETED 8-29-82
ELEV: GR 2782' DF 2790' KB 2792'

WELL LOCATION W/2 W/2 SW
1320 Ft. from South Line and
330 Ft. from West Line of
the SW (Qtr.)SEC 33 TWP 4S RGE 29W

WELL PLAT
(KCC Use Only)

Amount of surface pipe set and cemented 253' W/100 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OGWU. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

E. A. Falkowski

AFFIDAVIT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 1982.

MY COMMISSION EXPIRES: 12-24-84

Shirley A. Gallegos (NOTARY PUBLIC)
STATE OF KANSAS
CONSERVATION DIVISION
Wichita, Kansas 9-15-82

** The person who can be reached by phone regarding any questions concerning the information.
FILL IN WELL LOG AS REQUIRED:

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
</tr>
</thead>
<tbody>
<tr>
<td>D8T#1 3859-3925',</td>
<td></td>
<td></td>
</tr>
<tr>
<td>45-60-45-60, wk to fr blow, rec 65'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>mud, IPF 96-36#, ISIP 180# FPP 115-106#, FSIP 1270#</td>
<td></td>
<td></td>
</tr>
<tr>
<td>D8T#2 3951-3980',</td>
<td></td>
<td></td>
</tr>
<tr>
<td>30-30-30-30, wk 14&quot; blow, rec 20' mud, IPF 88-19#, ISIP 67#, FPP 38-28#, FSIP 28#</td>
<td></td>
<td></td>
</tr>
<tr>
<td>D8T#3 3975-3995',</td>
<td></td>
<td></td>
</tr>
<tr>
<td>30-30-30-30, 1st blow died in 7&quot;, 2nd open no blow, rec 20' mud, IPF 194#; ISIP 115#, FPP 57-48#, FSIP 86#, FHP 1984#, BHT 109&quot;</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Sample Tops:
Topeka: 3732 (-940)
Nebraska: 3853 (-1061)
Lansing: 3903 (-1111)
B/KC: 4102 (-1310)
Cherokee: 4303 (-1511)
RFD: 4390 (-1598)

Electric Log Tops:
Topeka: 3737 (-935)
Nebraska: 3849 (-1057)
Lansing: 3899 (-1107)
B/KC: 4096 (-1304)
Cherokee: 4301 (-1509)
LTD: 4389 (-1597)

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>20#</td>
<td>253'</td>
<td>common</td>
<td>100</td>
<td>2% gel, 3% CC</td>
</tr>
</tbody>
</table>

LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Socks cement</th>
<th>Shells per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
</table>

Date of first production
Producing method (flowing, pumping, gas lift, etc.)
Gravity

RATE OF PRODUCTION

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>C6+ C7+</th>
</tr>
</thead>
<tbody>
<tr>
<td>bbls.</td>
<td>MCF</td>
<td>%</td>
<td>bbls.</td>
</tr>
</tbody>
</table>

Disposition of gas (vented, used on lease or sold)
Perforations