STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner Jones, Shelburne & Farmer, Inc.
(Applicant) Address Russell, Kansas

Lease (Farm Name) Wimore.

Well No. 1

Well Location SW SW SE Sec. 4 Twp. 4 Rge. (E) - (W) 20

County Decatur Field Name (if any) Wildcat

Total Depth 4665 Oil Gas Dry Hole X

Was well log filed with application? Yes If not, explain:

Date and hour plugging is desired to begin 12:00 Noon 4-13-55

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well for owner

Dale Buchheister Address Plainville, Kansas

Plugging Contractor Jones, Shelburne & Farmer, Inc.

Plugging Contractor's License No.

Address Russell, Kansas

Invoice covering assessment for plugging this well should be sent to

Jones, Shelburne & Farmer, Inc. Address Russell, Kansas

and payment will be guaranteed by applicant.

RECEIVED
STATE CORPORATION COMMISSION
APR 29 1955
CONSERVATION DIVISION
Wichita, Kansas

Date April 19, 1955

Applicant or Acting Agent

PLUGGING
FILE SEC 4 R 290
BOOK PAGE 112 LINE 12
OPERATOR              Jones, Shelburne & Farmer, Inc.
ADDRESS               Russell, Kansas

COUNTY: Decatur    SEC. 3    TWP. 4    RGE. 29
FARM NAME: Wymore  WELL NO. 1
DRILLING STARTED: 4-1, 1955    DRILLING FINISHED: 4-12, 1955
DATE OF FIRST PRODUCTION: COMPLETED
WELL LOCATED: SW 1/4, SW 1/4  160 160  160

ELEVATION (Relative to sea level): DERRICK FLOOR: 280 GROUND: 2795

CHARACTER OF WELL (Oil, gas or dryhole): Dry

<table>
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<tr>
<th>Formaion</th>
<th>Top</th>
<th>Bottom</th>
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</thead>
<tbody>
<tr>
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<td>0</td>
<td>225</td>
</tr>
<tr>
<td>Shale</td>
<td>225</td>
<td>2045</td>
</tr>
<tr>
<td>Sand, sandstone &amp; iron</td>
<td>2045</td>
<td>2100</td>
</tr>
<tr>
<td>Shale</td>
<td>2100</td>
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T.O.P.: Election R.B. 2802

15-039-00104-0000

FLXl Sec. 3 T-2 R-21

FORMING RECORD

OIL OR GAS SANDS OR ZONES

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Perforating Record if any

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Shot Record

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CASING RECORD

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<th>Amount Pulled</th>
<th>Packer Record</th>
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Liner Record: Amount

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Cementing and Mudding

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<th>Sacks Cement</th>
<th>Chemical</th>
<th>Gal. Make</th>
<th>Method of Cementing</th>
<th>Amount</th>
<th>Mudding Method</th>
<th>Results (See Note)</th>
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<tbody>
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Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from   feet to   feet.
Cable tools were used from   feet to
feet, and from   feet to
feet.

Type Rig

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping.

Amount of Oil Production: bbls. Size of choke, if any
Length of test: Water
Production: bbls. Gravity of oil
Type of Pump: pump is used, describe.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John D. Kennedy
Vice-Pres.
Name and title of representative of company

Subscribed and sworn to before me this 16th day of April, 1955
My Commission expires October 11-55
Notary Public
STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA 2, KANSAS
April 18, 1955
211 N. Broadway

Well No. 1
Lease Wymore
Description SW SW SE Sec. 3-4-29 N
County Decatur
File No. 112-12

Jones, Shelburne & Farmer, Inc.,
Russell, Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: J. P. ROBERTS

cc: District Plugging Supervisor