STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67222

WELL PLUGGING RECORD
K.A.R. - 82-3-117

API NUMBER

Drilling Completed
May, 1954

LEASE NAME
Schoen "B"

WELL NUMBER
#3

3960 Ft. from S Section Line
660 Ft. from E Section Line

SEC. 2 TWP. 4S RGE. 24 XXXXW

COUNTY
Norton

Date Well Completed
5-14-54

Plugging Commenced
12:50 P.M.
5-12-88

Plugging Completed
2:00 P.M.
5-12-88

The plugging proposal was approved on May 7, 1988
by Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filed? No
If not, is well log attached? Yes

Producing Formation Arbuckle Depth to Top 3809' Bottom 3813' T.D. 3813'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

<table>
<thead>
<tr>
<th>Formation</th>
<th>Content</th>
<th>From</th>
<th>To</th>
<th>Size</th>
<th>Put In</th>
<th>Pulled out</th>
</tr>
</thead>
<tbody>
<tr>
<td>Arbuckle</td>
<td>Oil</td>
<td>3809</td>
<td>3813</td>
<td>5/8&quot;</td>
<td>280'</td>
<td>-0-</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Down 5-1/2" casing @ 600# maximum pressure. Mixed 4 sks. hulls w/175 sks. cement and shut in @ 300#.

Down annulus (8-5/8" casing) @ 400# maximum pressure. Mixed 1 sks. hulls w/75 sks. cement and shut in @ 200#.

The casing was perforated 3 shots @ 13501 prior to cementing.

Receivable CONSERVATION COMMISSION
MAY 27, 1988

RECEIVED CONSERVATION COMMISSION
MAY 27, 1988

Conservation Division
Wichita, Kansas

Name of Plugging Contractor John O. Farmer, Inc.
License No.

Address P.O. Box 352, Russell, KS 67665

STATE OF Kansas COUNTY OF Russell ss.

John O. Farmer III (Employee of Operator or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature)

(Address) P.O. Box 352, Russell, KS 67665

SUBSCRIBED AND SWORN TO before me this 26th day of May, 1988

Margaret A. Schulte Notary Public

My Commission Expires: FORM CP-4 Revised 07-87
**OPERATOR** Jones, Shelburne & Farmer, Inc.
**ADDRESS** Russell, Kansas

**COUNTY** Norton, **SEC.** 2, **TWP.** 4, **RGE.** 24
**FARM NAME** Schoen 3
**WELL NO.** 3
**DRILLING STARTED** 5-19-56, **DRILLING FINISHED** 5-14-56
**DATE OF FIRST PRODUCTION** COMPLETED
**WELL LOCATED** 1/2 SE 34, 4, North of South Line and 1,600 ft. East of West Line of Quarter Section
**Elevation** (Relative to sea level) DERRICK FLOOR 2,500 ft. GROUND
**CHARACTER OF WELL** (Oil, gas or dry hole) 641

<table>
<thead>
<tr>
<th><strong>OIL OR GAS SANDS OR ZONES</strong></th>
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<tbody>
<tr>
<td><strong>From</strong></td>
</tr>
<tr>
<td>1</td>
</tr>
<tr>
<td>2</td>
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<tr>
<td>3</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th><strong>Performing Record if Any</strong></th>
<th><strong>Shot Record</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Formation</strong></td>
<td><strong>From</strong></td>
</tr>
<tr>
<td><strong>Formation</strong></td>
<td><strong>From</strong></td>
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</tbody>
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<table>
<thead>
<tr>
<th><strong>CASING RECORD</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Amount Set</strong></td>
</tr>
<tr>
<td><strong>Size</strong></td>
</tr>
<tr>
<td>5 1/2</td>
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</tbody>
</table>

**Liner Record:** Amount... |
| **Kind** | **Top** | **Bottom** |

<table>
<thead>
<tr>
<th><strong>CEMENTING AND MUDDING</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Size</strong></td>
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<tr>
<td>5 1/2</td>
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Note: What method was used to protect sands if outer strings were pulled?

**NOTE:** Were bottom hole plugs used? **If so, state kind, depth set and results obtained**

**TOOLS USED**
Rotary Tools were used from __feet to __feet, and from __feet to __feet, and from __feet to __feet, and from __feet to __feet...
Cable tools were used from __feet to __feet...

**INITIAL PRODUCTION TEST**
Describe initial test: whether by flow through tubing or casing or by pumping...

Amount of Oil Production... bbls. **Size of choke, if any**... Length of test...
Amount of Production... bbls. **Gravity of oil**... **Type of Pump used**...

**SUBSCRIPTION**
Subscribed and sworn to before me this 19th day of Apr., 1956...

Name and title of representative of company...
My Commission expires...