Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC § 316 263-3238.

LICENSE # 7047 EXPIRATION DATE 6/30/83 applied for renewal

OPERATOR Price Resources API NO. 15-147-20-295-00-CO

ADDRESS P.O. Box 5557 COUNTY Phillips

Enid, OK 73702

** CONTACT PERSON Alvin A. Price FIELD Beckman

PHONE 405-237-5707 PROD. FORMATION Kansas City

PURCHASER Permian Corporation LEASE Elberta

ADDRESS P.O. Box 1183 WELL NO. #2

Houston, TX 77001 WELL LOCATION SE SE NW

DRILLING Pioneer Drilling Ft. from Line and Ft. from Line of

CONTRACTOR ADDRESS 308 West Mill the (Qtr.) SEC 20 TWP 4S RGE 19W.

POTTAWATOMI COUNTY

PHILLIPSBURG, KS 67663

WELL PLAT (Office Use Only)

PLUGGING CONTRACTOR M/A

ADDRESS

TOTAL DEPTH 3680 PBTD 3462

SPUD DATE 11/20/80 DATE COMPLETED 11/26/80

ELEV: CR 2069 DF KB 2074

DRILLED WITH ( ) ROTARY ( ) AIR TOOLS

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 203' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) ( ) Oil ( ) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWN. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Alvin A. Price, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of July 1983.

MY COMMISSION EXPIRES: October 1, 1985

** The person who can be reached by phone regarding any questions concerning this information.
<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Check if no Drill Stem Tests Run.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

DST #1 - 3260' - 3300', Ran 30-30-30, Recovered 60' gas & 20' Heavy oil cut mud ISIP 522#, FSIP 537#, IFP 47#, FFP 34-62#

If additional space is needed use Page 2, Side 2

### CASING RECORD
- **(New) or (Used)**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Casing set (in O.D.)</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>8 5/8</td>
<td>203'</td>
<td>Common</td>
<td>80</td>
<td>2% gel, 3% clacl</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>4 1/2”</td>
<td>3462</td>
<td>50/50</td>
<td>175</td>
<td>18% poz, 2% gal</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### LINER RECORD

### PERFORATION RECORD
- Depth interval: 3395, 3338, 3321, 3230

### TUBING RECORD
- Size: 4
- Setting depth: 3394-96, 3278-83, 3434-40, 3320-24

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

#### 5000 gallons 15% acid

### Date of first production
- February 1961
- Producing method: (flowing, pumping, gas lift, etc.): pumping
- Gravity:

#### Estimated Production
- Oil: 30 bbls
- Gas: 0 MCF
- Water: 0 bbls
- Gas-oil ratio: 0 / 0

#### Disposal of gas (vented, used on lease or sold): vented

### Perforations