TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30th annually

API NO. 15-039-20,708-00-00 COUNTY Decatur

FIELD

PROD. FORMATION

LEASE Hepner

WELL NO. 82-12-1

WELL LOCATION NE NW SW

DRILLING Murfin Drilling Co.

ADDRESS 250 North Water, Ste. 300 Wichita, KS 67202

PLUGGING Murfin Drilling Co.

ADDRESS as above

TOTAL DEPTH 3800' PRTD

SPUD DATE 12/3/83 DATE COMPLETED 12/10/83

ELEV: GR 2637 DF KB 2642

DRILLED WITH X200X20 (ROTARY) X200X20 X200X20 X200X20 X200X20 TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE.

Amount of surface pipe set and cemented 209' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-In Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January, 1984.

MY COMMISSION EXPIRES: March 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.
Check if no Drill Stem Tests Run.

Sand & Shale
Sand, Shale, & Chert
Sand & Shale
Anhydrite
Sand & Shale
Shale & Shells
Lime & Shale
Shale & Shells
Lime & Shale

DST #1: 3665-3685'
15-30-65-90
Initial flow: 1" blow. Final flow: weak surface blow after 30 minutes
Rec. 20' M w/ few heavy oil spots at top (thick, tarry)

RELEASED
JAN 18 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc.

Casing Record (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Length ft/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacs</th>
<th>Type and percent additions</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Casing</td>
<td>12&quot;</td>
<td>8 5/8&quot;</td>
<td>20'</td>
<td>209'</td>
<td>pozmix</td>
<td>185</td>
<td>(3% cc)</td>
</tr>
</tbody>
</table>

Liner Record

Perforation Record

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacs cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

Tubing Record

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

Acid, Fracture, Shot, Cement Squeeze Record

<table>
<thead>
<tr>
<th>Amount and % of material used</th>
<th>Depth interval injected</th>
</tr>
</thead>
</table>

Date of first production

Gravity

Estimated Production - I.P.

Perforations

Processing method (flowing, pumping, gas lift, etc.)

Gravity