NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

Expected Spud Date: October 5, 1988

OPERATOR: License # 6111
Name: H. N. Rhodes, P. E., Inc.
Address: 3325 Anaconda Tower, 555 17th Street, Box 506, 4 S.
City/State/Zip: Denver, Colorado 80202, Russell, KS 67665
Contact Person: H. N. Rhodes
Phone: (303) 292-5224

CONTRACTOR: License # 8241
Name: Emphasis Oil Operations
City/State: Russell, KS 67665

API Number 15—137-20, 369-00-00

--- East
NW NW NW Sec. 24 Twp. 4 S, Rg. 22 X West
4950
4950 Ft. from South Line of Section
Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County: Norton
Lease Name: Big Timber Prospect
Ground surface elevation: 2160 Est. feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 1300'
Surface pipe by Alternate: 1 2 x
Surface pipe planned to be set: 240'
Conductor pipe required: N/A
Projected Total Depth: 3650 feet
Formation: Arbuckle
Production string will be immediately cemented from below usable water to surface.

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually slugging hole to KCC specifications.
Date: 9-30-88 Signature of Operator or Agent MR. H. N. Rhodes Title: Agent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 200'
This Authorization Expires 4-3-89 Approved By LKM 10-3-88

EFFECTIVE DATE: 10-8-88
Must be filed with the K.C.C. five (5) days prior to commencing well.
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238