TO:  
STATE CORPORATION COMMISSION 
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202  

Operator license# 32016  
Operator: Pioneer Resources  
Address: R.R. 2 - Box 47A  
Phillipsburg, Kansas 67661

API Number: 15-137-20.411-0000  
E2 NE SE /4 SEC. 04, 04 S, 21 W  
1980 feet from S section line  
330 feet from E section line  

Lease: Van Loenen Well # 1  
County: Norton

Well total depth 3690 11'93 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 263 feet

Aband. oil well___, Gas well____, Input well___, SWD____, D & A X

Plugging contractor: Discovery Drilling  
License# 31548  
Address: Hays, Kansas 67601

Company to plug at: Hour: 5:30 A.M. Day: 15 Month: September Year: 1999

Plugging proposal received from: Tom Alm

Company: Discovery Drilling  
Phone: 

Were: Order 200 sxs 60/40 posmix - 6% gel with 1/4# flocele per sack.  
Space all plugs with heavy drilling mud through drill pipe.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[ ], Part[ ], None[ X ]

Completed: Hour 8:30 A.M., Day: 15, Month: September, Year: 1999

Actual plugging report:
1st. Plug at 1940' w/25 sxs cement. Anhydrite 1910' - 1940'.
2nd. Plug at 1150' w/100 sxs cement. Dakota 849' - 1149'.
3rd. Plug at 315' w/40 sxs cement. Surface pipe to 263'.
4th. Plug at 40' w/10 sxs cement.
15 sxs in rathole.
10 sxs in mousehole.

Remarks: Allied Cementing.
Condition of casing in hole): GOOD X BAD______  
Anhy.plug: YES X NO______
Bottom plug(in place): YES__, CALC__, NO X______  
Dakota plug: YES X, NO______
Plugged through TUBING______, CASING______.  
Elevation: ________ GL

I did[ ] / did not[ X ] observe the plugging.

INVOICED  
DATE 9-30-99  
UNT. HRS. 20006.0625

RECEIVED  
SEP 24 1999  
CONSERVATION DIVISION  
Wichita, Kansas