STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION * ACO-2 AMENDMENT TO WELL HISTORY

API No. 15- 137-20, 039-00-01

County Norton

5W NW 5 Sec. 2 Twp. 4 Rge. 23
1650 Ft. North from Southeast Corner of Sec
4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Harting
Field Name Harting
Producing Formation 4KC
Elevation: Ground 2376 KB 2381

Operator: License # 6016
Name: Condor Energy, Inc.
Address: Box 108
City/State/Zip: Great Bend, Ks 67530
Purchaser: C-1go
Operator Contact Person: Jim Davis
Phone: (316) 792-1751

Designate Type of Original Completion
- New Well - Re-Entry - Workover
Date of Original Completion 12-24-69
Name of Original Operator A. Ainsworth
Original Well Name Harting # 4
Date of Recompletion: 9-11-89 9-14-89
Commenced Completed
Re-entry □ Workover □

Designate Type of Recompletion/Workover:
- Oil □ Gas □ SMD □ Temp. Abd.
- Dry □ Other (Core, Water Supply, etc.)
- Deepening □ Plug Back □ 3508 PBDT
- Conversion to Injection/Disposal

Is recompletion production?
□ Commingled Docket No.
□ Dual Completion Docket No.
□ Other (Disposal or Injection?) Docket No.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James P. Davis
Title President
Date 9-18-89
Subscribed and sworn to me this 18th day of September 1989
Notary Public

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution Doy
KCC SMD/Rep NGPA Plug Other
KGS (Specify)

STATE OF KANSAS
COUNTY OF

JAN 9 1989

IN GARDEN CITY - State of Kansas


1989/7
**Operator Name**: Condor Energy, Inc.  
**Lease Name**: Harting  
**Well #**: 4  
**Sec. 2  Twp. 4  Rge. 23**  
**County**: Norton

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**RECOMPLETION FORMATION DESCRIPTION**

- **Log**  
- **Sample**

**Name**: LKC  
**Top**: 3473  
**Bottom**: 3480

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### ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back To</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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### PERFORATION RECORD

- **Shots Per Foot**: 2  
- **Specify Footage of Each Interval Perforated**: 3473 - 3478  
- **Acid, Fracture, Shot, Cement Squeeze Record**  
  - *Amount and Kind of Material Used*: 1500 gal. 15% acid

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**PBDT**: 3508  
**Plug Type**: Cast Iron Bridge Plug

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### TUBING RECORD

- **Size**: 2 3/8  
- **Set At**: 3500  
- **Packer At**:  
- **Was Liner Run**: Y

**Date of Resumed Production, Disposal or Injection**: 9-15-89

**Estimated Production Per 24 Hours**

- **Oil**: 40 Bbls.  
- **Water**: 0 Bbls.  
- **Gas**: Mcf

**Disposition of Gas**

- □ Vented  
- □ Sold  
- □ Used on Lease (If vented, submit ACO-18.)