STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS  67202

WELL PLUGGING APPLICATION FORM
File One Copy

API Number  15 - 039 - 20497 - 0000 (of this well)

Lease Owner  Abercrombie Drilling, Inc.

Address  801 Union Center, Wichita, Kansas  67202

Lease (Farm Name)  TACHA  Well No.  1

Well Location  SE SW NE  Sec. 19  Twp. 4S  Rge. 26W (W)

County  Decatur  Total Depth  3750'  Field Name

Oil Well  Gas Well  Input Well  SWD Well  Rotary D & A  X

Well Log attached with this application as required  Yes

Date and hour plugging is desired to begin  9:00 p.m., 5-17-80

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Bill Craig  Address  702 S. Second St., Hill City, KS  67642

Plugging Contractor  Abercrombie Drilling, Inc.  License No.

Address  801 Union Center, Wichita, Kansas  67202

Invoice covering assessment for plugging this well should be sent to:

Name  Abercrombie Drilling, Inc.

Address  801 Union Center, Wichita, Kansas  67202

and payment will be guaranteed by applicant or acting agent.

Signed:  [Signature]

Jack L. Partridge, Asst. Sec.-Treas.

Date:  June 2, 1980
# WELL COMPLETION REPORT AND DRILLER'S LOG

**API No. 15** — 039 — 20,499 — 00-00

**County**

**Operator**
Abercrombie Drilling, Inc.

**Address**
801 Union Center, Wichita, Kansas 67202

**Well No.**
#1

**Footage Location**

- feet from (N) (S) line
- feet from (E) (W) line

**Principal Contractor**
Abercrombie Drilling, Inc.

**Geologist**
Bill Darrow

**Spud Date**
5-9-80

**Date Completed**
5-17-80

**Total Depth**
3750'

**P.B.T.D.**

**Directional Deviation**
Oil and/or Gas Purchaser

**Loc. SE SW NE**

**County**
Decatur

**640 Acres**

**Elev. Gr.**
2473'

**DL 2473', KB 2481'**

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>28#</td>
<td>299'</td>
<td>Common</td>
<td>225</td>
<td>2% gel, 3% Ca.Cl.</td>
</tr>
</tbody>
</table>

## LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
</tr>
</thead>
</table>

## PERFORATION RECORD

<table>
<thead>
<tr>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

## TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used — Depth interval treated

## INITIAL PRODUCTION

Date of first production — Producing method (flowing, pumping, gas lift, etc.)

<table>
<thead>
<tr>
<th>RATE OF PRODUCTION PER 24 HOURS</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
<th>Producing interval(s)</th>
</tr>
</thead>
</table>

Disposition of gas (vented, used on lease or sold)

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2266. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.
### WELL LOG

**Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.**

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
</tr>
</thead>
<tbody>
<tr>
<td>Clay, Sand &amp; Shale</td>
<td>0</td>
<td>300</td>
</tr>
<tr>
<td>Shale &amp; Sand</td>
<td>300</td>
<td>2054</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>2054</td>
<td>2087</td>
</tr>
<tr>
<td>Shale</td>
<td>2087</td>
<td>2825</td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>2825</td>
<td>3247</td>
</tr>
<tr>
<td>Lime</td>
<td>3247</td>
<td>3750</td>
</tr>
<tr>
<td><strong>Rotary Total Depth</strong></td>
<td></td>
<td>3750</td>
</tr>
</tbody>
</table>

**SAMPLE TOPS:**
- **Anhydrite**: 2054' (+ 427)
- **B/Anhydrite**: 2087' (+ 394)
- **Heebner**: 3421' (- 940)
- **Toronto**: 3450' (- 969)
- **Lansing**: 3464' (- 983)

**ELECTRIC LOG TOPS:**
- **Anhydrite**: 2055' (+ 426)
- **B/Anhydrite**: 2087' (+ 394)
- **Howard**: 3216' (- 735)
- **Topeka**: 3212' (- 761)
- **Heebner**: 3418' (- 937)
- **Toronto**: 3448' (- 967)
- **Lansing**: 3463' (- 982)
- **B/KC**: 3654' (-1173)
- **L.T.D.**: 3751'
- **D.T.D.**: 3750'

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**USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.**

**Date Received**

Signature: [Signature]

**Jack L. Partridge, Asst. Sec.-Treas.**

**Title**

**Date**
May 22, 1980

WELL PLUGGING AUTHORITY

Tacha Well No. 1
SE SW NE, Sec. 19-48-26W
Decatur County
3750' Co. Tools

Abercrombie Drilling Inc.
801 Union Center
Wichita, KS 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) day from the above date.

Yours very truly,

[Signature]
J. LEWIS BROCK, Administrator

Mr. Gilbert Balthazor, Box 9, Palco, KS 67657
is hereby assigned to supervise the plugging of the above named well