**NOTICE OF INTENTION TO DRILL**

(state rules on reverse side)

**Expected Spud Date:** 1-5-89

**Operator:**
- License #: 3916
- Name: Felmont Oil Corporation
- Address: P.O. Box 2266
- City/State/Zip: Midland, Texas 79702
- Contact Person: Mr. Tom Cathey
- Phone: 915-682-5231

**Contractor:**
- License #: 5302
- Name: Red Tiger Drilling Co.
- City/State: Wichita, Kansas 67202

**Well Drilled For:**
- **Well Class:** X Oil
- **Type Equipment:** X Mud Rotary
- **Storage:**
- **Infield:**
- **Pool Ext.:**
- **Aim Rotary:**
- **OWWO:**
- **Expl:**
- **Wildcat:**
- **Cable:**

If OWWO: old well info as follows:
- **Operator:**
- **Well Name:**
- **Comp Date:**
- **Old Total Depth:**

I certify that well will comply with K.S.A. 55-101, et seq., plus eventual plugging hole to IPC specifications.

Date: 12-19-88

**Signature of Operator or Agent:** [Signature]

**Owner:** [Signature]

**Effective Date:** 12-25-88

**API Number 15—** 039 - 20,839 - 00 - 00

- **SW NE SW** Sec. 33
- **Twp.** 4
- **S., Rg.** 26W
- **East**

- **Ft. from South Line of Section**
- **1650**
- **3630**
- **Ft. from East Line of Section**

(Note: Locate well on Section Plat on reverse side)

- **Nearest lease or unit boundary line:** 330 feet
- **County:** Decatur
- **Lease Name:** Lieber 33
- **Well #:** 1

- **Ground surface elevation:** 2814 feet MSL
- **Domestic well within 330 feet:** yes
- **Municipal well within one mile:** yes
- **Depth to bottom of fresh water:** 180
- **Depth to bottom of usable water:** 1350

- **Surface pipe by Alternate:** 2
- **Surface pipe planned to be set:** 275 feet
- **Conductor pipe required:** N/A
- **Projected Total Depth:** 4500 feet

For KCC Use:
- **Conductor Pipe Required:** 200 feet
- **Minimum Surface Pipe Required:** 200 feet per Alt.

This Authorization Expires: 6-20-89

Approved By: [Signature] 12-20-88

**BY RED TIGER DRILLING COMPANY**
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238