NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

Starting Date: 10 20 84

API Number 15- 137-20,343-00-00

OPERATOR: License # 9123
Name: Diamond Shamrock Exploration Co.
Address: P. O. Box 400
City/State/Zip: Amarillo, Texas 79188-0001
Contact Person: Todd Lovett
Phone: 806/378-3848

CONTRACTOR: License #
Name: Not available at this time
City/State:

Well Drilled For: Oil X Swd □ Infield □ Mud Rotary
□ Gas □ Inj □ Pool Ext. □ Air Rotary
□ OWWO □ Expl □ Wildcat □ Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date
Projected Total Depth
Projected Formation at TD
Expected Producing Formations

□ yes □ no
□ yes □ no

Depth to Bottom of fresh water 1600 feet
Lowest usable water formation Dakota 1300
Depth to Bottom of usable water 1600 feet
Surface pipe by Alternate: 1 □ 2 X
Surface pipe to be set 300 feet
Conductor pipe if any required feet
Ground surface elevation 2500 feet MSL
This Authorization Expires 9-9-85
Approved By 10-9-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-04-84 Signature of Operator or Agent

Title Drlg. & Prod. Clerk

Patti Jones
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Rec'D
10-9-84

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well
completion, following instructions on ACO-1, side 1,
and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement
from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt
water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below
any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238