TYPE: AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC § (316) 263-3238. No Log

LICENSE #: 5670 EXPIRATION DATE: 6-30-83

OPERATOR: INEX Corp.
ADDRESS: 1670 Broadway, Suite 3301
Denver, CO 80202

COUNTY: Norton
FIELD: Wildcat

CONTACT PERSON: Linda Drennen/Well Records Supervisor
LEASE: HARTEG
FORMS, FORMATION / Dry Hole
PHONE: (303) 861-4002
WELL NO.: 1

DRILLING CONTRACTOR: Murfin Drilling
ADDRESS: 617 Union Center Bldg.
Wichita, KS 67202

WELL LOCATION: SW/SW/NE
440 Ft. from South Line
440 Ft. from West Line

(PRTR.) SEC 16 TWP 45 RGE 23 W.

PLUGGING CONTRACTOR: Leo Snows #6033
ADDRESS: Box 288
Russell, KS 67665

WELL PLAT

TOTAL DEPTH: 3900 PBT

SPUD DATE: 3-04-83 DATE COMPLETED: N/A 3-12-83

ELEV: GR 2363 DF 2370 KB 2368

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 19432

Amount of surface pipe set and cemented 288 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. Yes

AFFIDAVIT

I, William H. Bavyll, Operations Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(\nodegree) 1983.

MY COMMISSION EXPIRES: 6-09-85

** The person who can be reached by phone regarding any questions concerning this information.

RECOMMENDATION

STATE CORPORATION COMMISSION

Conservation Division
Wichita, Kansas
FILL IN WELL INFORMATION AS REQUIRED:

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Check if no Drill Stem Tests Run.</td>
<td></td>
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<td></td>
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<tr>
<td>DST #1, 3750-3775, U. Peacon Sh.</td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>Open 15-30-60-90 min. IHP 1899 FHP 1870</td>
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<tr>
<td>IIP 148-340 FIP 414 ISIP 414 FSIP 414</td>
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<tr>
<td>Rec. 852' MSW.</td>
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</tbody>
</table>

Sample Tops:
- Greenhoole (+2551) 714
- Stone Coral Anhydite (+374) 1994
- Topeka (-918) 3286
- Heeber Sh. (-1116) 3484
- Toronto (-1124) 3510
- Lansing (-1140) 3526
- Base K.C. (-1326) 3712
- Basal Penn Conglomerate (-1369) 3755
- Peacon Sh. (-1443) 3829
- Granite Wash (-1474) 3860
- T.D. 3900

Ran DIL w/ SP & GR 288 3900
DNL w/ GR 1900 3900
Computer Analyzed Log 2980 3980

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>CASING RECORD (New) or (Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Purpose of string</td>
</tr>
<tr>
<td>Surface</td>
</tr>
</tbody>
</table>

LINER RECORD

<table>
<thead>
<tr>
<th>PERFORATION RECORD</th>
</tr>
</thead>
<tbody>
<tr>
<td>Top, ft.</td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
</tr>
</thead>
</table>

Date of first production, Producing method (flowing, pumping, gas lift, etc.) Gravity

Estimated Production - I.F. Oil Bbls. Gas MCF Water % Gas-oil ratio CPFs

Disposition of gas (treated, used on lease or sold) Perforations