For KCC Use:
Effective Date: 11-27-04
District #
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 25, 2005

OPERATOR: License #: 33344
Name: Quest Cherokee, LLC
Address: 9520 N. May, Ste 300
City/State/Zip: Oklahoma City, Ok 73120
Contact Person: Richard Marlin
Phone: 405-488-1304 x14

CONTRACTOR: License #: Will be licensed by KCC
Name: Will Advise on ACO -1

Well Drilled For: 
Well Class: 
Type Equipment:
Oil ☐ Gas ☐ Oil: Enh Rec ☐ Infield ☐ Mud Rotary
Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary
OWO ☐ Disposal ☐ Wildcat ☐ Cable
Seismic: ☐ # of Holes ☐ Other ☐
Other ☐

If OWO: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 

Directional, Deviated or Horizontal wellbore? ☐ Yes ☐ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #: 15 185 26260 00 00

UAS: 15 133 26260 00 00 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-33a-71.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, casing pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/19/04 Signature of Operator or Agent: Richard Marlin Title: Engineering Manager

Remember to:
- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API #: 15
Conductor pipe required ☐ None ☐
Minimum surface pipe required 20 feet per Alt.
Approved by: 2/5/99 12/22/01
This authorization expires:
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 12/30/04 Agent:

800 feet from N / ☑ S Line of Section
330 feet from E / ☑ W Line of Section
Is SECTION ☑ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Neosho
Lease Name: Holzman SWD Well #: 13-1
Field Name: Cherokee Basin CBM
Target Information(s): Arbuckle Dolomite
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 999 feet MSL
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water: 100 +
Depth to bottom of usable water: 200 +
Surface Pipe by Alternate: ☐ 1 ☐ 2 Length of Surface Pipe Planned to be set: 30
Length of Conductor Pipe required: NONE
Projected Total Depth: 1500
Formation at Total Depth: Arbuckle Dolomite
Water Source for Drilling Operations:
☐ Well ☐ Farm Pond ☐ Other ☐ Air
DWR Permit #: 
(Note: Apply for Permit with DWR ☐)
Will Cores be taken? ☐ Yes ☐ No
If Yes, proposed zone:

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NOV 22 2004
WICHITA KS