KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL  
Must be approved by KCC five (5) days prior to commencing well  

Expected Spud Date: December 1, 2004  

OPERATOR: Licensee:  
Name: Voss Oil Corporation  
Address: 8100 E. 22nd Street North, Bldg. 300  
City/State/Zip: Wichita, KS 67226  
Contact Person: W.R. Horigan  
Phone: 316-882-1537 X102  

CONTRACTOR: Licensee:  
Name: L.D. Drilling, Inc.  

Well Drilled For:  
Gas  
Oil  
Enr Rec  
Flowback  
Disposal  
Seismic  
Wildcat  
Other  

Well Class: Infield  
Type Equipment: Mud Rotary  

Spot: 1606  
S/2  
S/2  
SE  
Sec. 25  
Twp. 9S  
S. R. 20W  

Is SECTION  
Regular  
Irregular  

(Note: Locate well on the Section Plat on reverse side)  

County: Rooks  
Lease Name: Steeples  
Field Name: NA  
Is this a Prorated / Spaced Field?  
Yes  
No  

Target Information(s): Arbuckle  
Nearest Lease or Unit boundary: 330'  
Ground Surface Elevation, Est. 2200'  
Water well within one-quarter mile:  
Yes  
No  
Public water supply well within one mile:  
Yes  
No  
Depth to bottom of fresh water:  

Water well depth: 980'  

Surface Pipe by Alternate:  
Yes  
No  
Length of Surface Pipe Planned to be set: 240'  
Length of Conductor Pipe required:  
None  

Projected Total Depth: 3875'  
Formation at Total Depth: Arbuckle  

Water Source for Drilling Operations:  
Well  
Farm Pond  
Other  

DWR Permit #:  
(Note: Apply for Permit with DWR)  

Will Cores be taken?  
Yes  
No  

Affidavit  
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.  

It is agreed that the following minimum requirements will be met:  
1. Notify the appropriate district office prior to spudding of well;  
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  

Date: 11/15/04  
Signature of Operator or Agent:  
Title: Vice President-Operations  

For KCC Use ONLY  
API #: 163-23437.0000  
Conductor pipe required: 240 feet per Alt. + 3  
Minimum surface pipe required: 240 feet  
Approved by:  
This authorization expires: 5.19.05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: 25.9.04  

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Vess Oil Corporation
Lease: Steeple
Well Number: 1
Field: NA

Number of Acres attributable to well: __________
QTR / QTR / QTR of acreage: S/2, S/2, SE

Location of Well: County: Rooks
330' feet from N / S Line of Section
1500' feet from E / W Line of Section
Sec. 25 Twp. 9S S. R. 20W
Is Section: ☑ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE ☑ NW ☑ SE ☑ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (G0-7 for oil wells; CG-8 for gas wells).