KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 30, 2004

OPERATOR: License# 33344
Name: Quest Cherokee, LLC
Address: P. O. Box 100
City/State/Zip: Benedict, Ks 67614
Phone: 405-840-9894

CONTRACTOR: License# [Will be licensed by KCC]
Name: [Will Advise on ACO]

Well Drilled: [Oil] [Gas] [OWO] [Seismic] [Other]
Well Class: [Enr Rec] [Storage] [Disposal] [Wildcat] [Cable] [Other]
Equipment: [Infield] [Mud Rotary] [Pool Ext.] [Air Rotary] [Cable]

Spot AP: 1980 ft. N / S Line of Section
520 ft. W Line of Section

Is SECTION Regular Irregular? [X] Regular
(Note: Locate well on the Section Plat on reverse side)

County: Neosho
Lease Name: Hughes Revocable Trust
Field Name: Cherokee Basin CBM
Is this a Prorated / Spaced Field? [No]
Target Information(s): Arbuckle Dolomite

Nearest Lease or unit boundary: 520
Ground Surface Elevation: 980 feet MSL
Water well within one-quarter mile: [No]
Public water supply well within one mile: [No]
Depth to bottom of fresh water: 100 ft
Depth to bottom of usable water 200 ft
Surface Pipe by Alternate: [2]
Length of Surface Pipe Planned to be set: 25
Length of Conductor Pipe required: [None]
Projected Total Depth: 1500
Formation at Total Depth: Arbuckle Dolomite
Water Source for Drilling Operations: [Well] [Farm Pond] [Other] [Air] [ ]
DWR Permit #: [ ]
Will Cores be taken? [ ]
If Yes, proposed zone:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet in the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

KCC DKT #: [ ]
CONSERVATION DIVISION
WICHITA, KS

AFIDAVIT *WAS*: 520' FELLS, 520' FWL

For KCC Use ONLY
API #15 - 133-26132.0000
Conductor pipe required: [ ]
Minimum surface pipe required: [ ] feet per Alt. [ ]
Approved by: [ ]
This authorization expires: [ ]
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: [ ]
Agent: [ ]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Plan Application (form CDP-1) with intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field preoptionations;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: [ ]
Date: [ ]

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be filled