KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 11-8-04

District # 3

SGA? Yes X No

1980 feet from N / East line of Section

800 feet from E / West line of Section

Is SECTION Regular X Irregular?

(Note: Locate well on the Section Plat on reverse side)

Eagle County: Neosho

Lease Name: Tripplett, C. W. Well #: 6-1

Field Name: Cherokee Basin CBM

Is this a Prorated / Spaced Field? Yes X No

Target Information(s): Arbuckle Dolomite

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 952 feet MSL

Water well within one-quarter mile: Yes X No

Public water supply well within one mile: Yes X No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200

Surface Pipe by Alternate: No

Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe required: None

Projected Total Depth: 1500

Formation at Total Depth: Arbuckle Dolomite

Water Source for Drilling Operations:

Well X Farm Pond Other Air

DWR Permit #: 1000

T.S.: 15-133-26288-00-00

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTENATION II COMPLETION, production pipe shall be cemented below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 90 days of the spud date or the well will be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/2/2004 Signature of Operator or Agent: Title: Engineering Manager

For KCC Use ONLY

API #: 15-133-26288-00-00

Conductor pipe required: None

Minimum surface pipe required: 20 feet per Alt. 2

Approved by: 8-30-03

This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202