**Amended - location had to be moved in case of surface obstruction**

**CORRECTED**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**KANSAS CORPORATION COMMISSION**

OIL & GAS CONSERVATION DIVISION

For KCC Use: 10-2-04

District # 1

SGA? Yes No

**Effective Date:** 10-2-04

**Form C-1**

December 2002

Form must be Typed

Form must be Signed

All blanks must be filled

Expected Spud Date: 11/15/04

OPERATOR: License # 32334

Name: Chesapeake Operating, Inc.

Address: P.O. Box 9846

City/State/Zip: Oklahoma City, OK 73154-0946

Contact Person: Jim Gowens, Barbara Bale

Phone: (405) 848-8000

CONTRACTOR: License # Will advise on ACO-1 30606

Name: Murfin Drilling Co. Inc.

Well Drilled For: X Oil 63,630.05 feet from line X N

Well Class: X Infield

Type Equipment: X Mud Rotary

X Gas 63,630.05 feet from line X E

X Storage 1525 feet from S Line of Section

X Pool Ext. 1250 feet from W Line of Section

X Air Rotary

X Disposal

X Wildcat

X Cable

X Other

If OWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: 

Original Total Depth:

Directional, Deviated or Horizontal wellbore:

Yes No

If Yes, true vertical depth:

KCC DKT #: 1525' N

Top Hole Location: NOV 04 2004

X Was: 1250' NUL, 1250' PEL, 550' 1525' NUL, 1250' PEL

CONSERVATION DIVISION

AFFIDAVIT

*Prorated spaced Miss. chert.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/03/04

Signature of Operator or Agent: Barbara J. Bale

Title: Regulatory Analyst

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 097-21549
Operator: Chesapeake Operating, Inc.
Lease: Runnymede
Well Number: B2-23
Field: Glick
Number of Acres attributable to well: 640
QTR / QTR / QTR of acreage: approx SW NE - NE

Location of Well: County: KIOWA
1525 feet from N / S Line of Section
1250 feet from E / W Line of Section
Sec. 23 Twp. 30S S. R. 17 East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).