NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 11-8-04

District # 3

SGA? Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OPERATOR: License#: 33344
Name: Quest Cherokee, LLC
Address: P.O. Box 100
City/State/Zip: Benedict, KS 66714
Contact Person: Doug Lamb
Phone: 620-988-2250

CONTRACTOR: License#: Will be licensed by KCC
Name: Will Advise on ACO-1

well Drilled For:

☐ Oil ☑ Gas ☑ Enf Rec ☑ Storage ☑ OWO ☑ QM ☑ Storage ☑ Pool Ext. ☐ Air Rotary ☐ Wildcat ☐ Cable

Well Class:

☐ Infield ☐ Mud Rotary

∨ Gas Storage ☑ Pool Ext. ☐ Air Rotary ☐ Wildcat ☐ Cable

Type Equipment:

☐ Seismic: # of Holes ☑ Other

If OWO: old well information as follows:

Operator:

Well Name: 

Original Completion Date: 

Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes ☐ No ☑

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Was: 15-099-23686.00-00

TS: 15-133-26227.00-00

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials at a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALT II COMPLETION, production pipe shall be cemented from below any usable surface water within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/2/2004 Signature of Operator or Agent: Richard Marlin Title: Engineering Manager

For KCC Use Only

API 15-133-26227-00-00

Conductor pipe required: NONE feet

Minimum surface pipe required: 26 feet per Alt. Approved by: 2-31-11 3:04 PM 5-3-05

This authorization expires: 5-3-05

(Taken authorization void if drilling not started within 6 months of effective date.)

Spud Date: 11-8-04 Agent: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

☐ File Drill Pit Application (form CDP-1) with Intent to Drill;
☐ File Completion Form ACO-1 within 120 days of spud date;
☐ File acreage attribution plat according to field proration orders;
☐ Notify appropriate district office 48 hours prior to workover or re-entry;
☐ Submit plugging report (CP-4) after plugging is completed;
☐ Obtain written approval before disposing or injecting salt water.
☐ If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired
Signature of Operator or Agent: 
Date: 5-29-19