KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 15, 2004

OPERATOR: Licensee 33344
Name: Quest Cherokee, LLC
Address: P.O. Box 100 Benedict, Ks 66714
Contact Person: Doug Lamb
Phone: 620-698-2255

CONTRACTOR: Licensee ______ Will be licensed by KCC
Name: ______ Will Advise on ACO -1

Well Drilled For: Oil ☑ Gas ☑ Storage ☑ QWOD ☑ Seismic ☑ Other
Well Class: Enh Rec ☑ Infield ☑ Pool Ext. ☑ Wildcat ☑ Other
Type Equipment: Mud Rotary ☑ Air Rotary ☑ Cable ☑ Other

Well #: 150'wdf

Spot: NE. NE Sec. 5 Twp. 29 S. R. 19
660 feet from N line of Section
810 feet from E line of Section

Is SECTION Regular ☑ Irregular ☑
(Note: Locate wall on the Section Plats on reverse side)

County: Neosho
Field Name: Cherokee Basin CBM
Lease Name: LDH Farms
Target Information(s): Arbuckle Dolomite
Nearest Lease or unit boundary: 510
Ground Surface Elevation: 952 feet MSL
Water well within one-quarter mile: Yes ☑ No ☑
Public water supply well within one mile: Yes ☑ No ☑
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200
Surface Pipe by Alternate: ☐ 1 ☑ 2
Length of Surface Pipe Planned to be set: 25
Length of Conductor Pipe required: NONE

Projected Total Depth: 1500

Formation at Total Depth: Arbuckle Dolomite
Water Source for Drilling Operations: ☐ Well ☐ Farm Pond ☐ Other Air

KCC DKT: 15-099-23685-00-00 IS: 15-133-26226-00-00 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spudd date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/2/2004 Signature of Operator or Agent: Richard Marks Title: Engineering Manager

Remember to:
- File Driller Pit Application (form DCP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spudd date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202