KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 10-9-04

District #:
SGA? [ ] Yes [ ] No

OCTOBER 8, 2004

Expected Spud Date:

OPERATOR: License# 33168
Woolsey Operating Company, LLC
Name:
125 N. Market, Suite 1000
Address:
Wichita, Kansas 67202
City/State/Zip:

Contact Person: Dean Pattison
Phone: 316-267-4379 ext 107

CONTRACTOR: License# 5929
Duke Drilling Co., Inc.
Name:

Well Drilled For:

Well Class:

Type of Equipment:

[ ] Oil [ ] Gas [ ] OWO [ ] Seismic [ ] Enh Rec [ ] Storage [ ] Pool Ext. [ ] Disposal [ ] Mud Rotary [ ] Air Rotary [ ] Wilcat [ ] Cable [ ] Other

If OWO: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore? [ ] Yes [ ] No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT:

Spot:

Sec. 2

Twp. 34

S. R. 11

[ ] East

[ ] West

[ ] N

[ ] S

[ ] E

[ ] W

Line of Section

Is SECTION Regular [ ] Irregular [ ]

(Note: Locate well on the Section Plat on reverse side)

BARBER

County:

Lease Name: Circle

Field Name: Roundup South

Is this a Prorated / Spaced Field?

[ ] Yes [ ] No

Target Information(s): Mississippian

Nearest Lease or Unit boundary:

330’

Ground Surface Elevation:

1421’ est.

feet

Ground Surface

Water well within one-quarter mile:

[ ] Yes [ ] No

Public water supply well within one mile:

[ ] Yes [ ] No

Depth to bottom of fresh water:

150’

Depth to bottom of usable water:

180’

Surface Pipe by Alternate:

[ ] 1

[ ] 2

Length of Surface Pipe Planned to be set:

200’

Length of Conductor Pipe required:

None

Projected Total Depth:

5000’

Formation at Total Depth:

Aruckle

Water Source for Drilling Operations:

[ ] Well

[ ] Farm Pond

Other

TO BE HAULED

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken?

[ ] Yes [ ] No

If Yes, proposed zone:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, production pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before the well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix E - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

Signature of Operator or Agent:

Dean Pattison

Title: Operations Manager

Remember to:

- File Drilling Application (form CDP-1) with intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- Submit plugging report (CP-4) after plugging is completed.

If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202