For KCC Use: 10-9-04

Kansas Corporation Commission
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: OCTOBER 8, 2004

Operator: Licensee: Number: 33168
Name: WOOLEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Contact Person: Dean Pattisson
Phone: 316-267-4379 ext 107

Contractor: Licensee: Number: 5929
Name: Duke Drilling Co., Inc.

Well Drilled For: Oil
Well Class: Mud Rotary
Type: Equipment: Gas

Storage: Pool Ext.
Disposal: Wildcat
Seismic: # of Holes

If OWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DK#: NW1/4 NW1/4 SE1/4, NE1/4 NW1/4 SE1/4

IS SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: BARBER
Lease Name: CIRCLE
Field Name: ROUNDUP SOUTH

Is this a Prorated / Spaced Field? Yes No
Target Information: MISSISSIPPIAN
Nearest Lease or Unit boundary: 330'
Ground Surface Elevation: 1421' est.
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor Pipe required: NONE
Projected Total Depth:
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:

TO BE HAULED

DWR Permit #:

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, this shall be set through all consolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. If an alternate II plugging shall be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/1/04
Signature of Operator or Agent:

Dean Pattisson
Title: Operations Manager

For KCC Use ONLY

API # 15 - 007-22859-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per All
Approved by 2000-4-04/2810-12-05
This authorization expires: 4-04-05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202