KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 10-30-04
District # 3
SGA? Yes No

Expected Spud Date: October 25, 2004

OPERATOR: Licensee: 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, Texas 76107
Contact Person: Bob McNelis
Phone: 918-825-4180

CONTRACTOR: Licensee: 33072
Name: Well Refined Drilling Co., Inc.

Well Drilled For:
Oil
Gas
OWO
Seismic:

Well Class:
Enr Rec
Storage
Disposal
Pool Ext.
Air Rotary
Wildcat

Type Equipment:
Infield
Mud Rotary

Spot

NPIC: SE SW
SEc 30
Twp 14

Ap

681 feet from N / S Line of Section
1975 feet from E / W Line of Section

Is SECTION Regular Irregular
(Note: Locate well on the Section Plat on reverse side)

County: Wilson
Lease Name: Willard
Well #: A-3
Field Name: Cherokee Basin Coal Gas Area
Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 681 feet
Ground Surface Elevation: 928 feet MSL
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water: 100+
Depth to bottom of usable water: 200+
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe Required:
Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations:

DWR Permit #:

Will Cores be taken:
(Note: Apply for Permit with DWR)

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 22, 2004
Signature of Operator or Agent: Manager

RECEIVED

OCT 25 2004

CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION

For KCC Use ONLY
API #: 15 - 205-25-05-00-00
Conductor pipe required: 400 feet
Minimum surface pipe required: 40 feet per Alt. * 0
Approved by: 4-25-05
This authorization expires: 6-25-05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: Blue Jay Operating LLC
Lease: Willard
Well Number: A-3
Field: Cherokee Basin Coal Gas Area

Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: NW - SE - SW

Location of Well: County: Wilson
681 feet from N / ✓ S Line of Section
1975 feet from E / ✓ W Line of Section
Sec. 1 Twp. 30 S. R. 14 ✓ East ✓ West

Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).