NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 13, 2004

OPERATOR: Vincent Oil Corporation
Name: Mallard JV, Inc.

Well Drilled For: Oil, Gas, Storage, Disposal, Seismic

Well Class: Infield, Pool Ext., Wildcat, Cable

Type Equipment: Mud Rotary, Air Rotary

Spot: C. SW, SW Sec. 30 Twp. 26 S. R. 16 East

Is SECTION Regular or Irregular? Regular

Nearest Lease or unit boundary: 660 ft.

Ground Surface Elevation: 2106 feet MSL

Water well within one-quarter mile: Yes

Public water supply well within one mile: Yes

Depth to bottom of fresh water: 340 ft.

Depth to bottom of usable water: 340 ft.

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 400 ft.

Length of Conductor Pipe required: None

Projected Total Depth: 4700 ft.

Formation at Total Depth: Kinderhook Sand

Water Source for Drilling Operations: Farm Pond

DWR Permit #: 20040220

Will Cores be taken? Yes

For KCC Use Only
API #: 047.21498.09.00
Conductor pipe required: None feet
Minimum surface pipe required: 360 feet per Alt.
Approved by: RS 10-7-04
This authorization expires: 4-7-05

Spud date: 5-21-05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-04-04
Signature of Operator or Agent: "Michael Dear" Title: President
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: ____________________________
Lease: ______________________________
Well Number: _______________________
Field: ______________________________

Number of Acres attributable to well: ___________________________
QTR / QTR / QTR of acreage: _______ - SW _______ - SW

Location of Well: County: ____________
660 feet from NW (circle one) Line of Section
660 feet from SW (circle one) Line of Section
Sec. 30 Twp. 26 S. R. 16
East [ ] West [V] West

Is Section ______ Regular or ______ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: _____NE _____NW _____SE _____SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
October 6, 2004

Mr. Rick Hiebsch
Vincent Oil Corporation
125 N. Market Ste 1075
Wichita, KS 67202

RE: Drilling Pit Application
Thompson Lease Well No. 4
SW/4 Sec. 30-26S-16W
Edwards County, Kansas

Dear Mr. Hiebsch:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant