NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Spot
E2  Se  Nw
1,900   feet from N / S
2,310   feet from E / W

Is SECTION Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Stafford

Lease Name: Pundsack Unit
Field Name: Seward Pundsack

Is this a Prorated / Spaced Field?

Target Information(s): Arbuckle

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 1902

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Projected Total Depth: 3.750

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

DWR Permit #:

Will Cores be taken?

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore?

If Yes, true vertical depth:

KCC Use Only

API # 15 - 185 - 23277.00.00
Conductor pipe required None feet
Minimum surface pipe required 280 feet per Alt. 1
Approved by 2010-6.04
This authorization expires 1209-04
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 10-13-04
Agent:

Date: 10-05-04

Signature of Operator or Agent: Vice-president

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

For KCC Use Only

 gửi: 10-13-04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FORM C-1
December 2002
Form must be Typed
All blanks must be Filled

Well Drilled For:
Oil Enr Rec Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
OWO Disposal Wildcat Cable
Seismic: # of Holes Other

Type Equipment:

Well Class:

Month: 10 15 2004
Day: Yes No

For KCC Use Only

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Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Rama Operating Co., Inc.
Lease: Pundsack Unit
Well Number: 414
Field: Seward

Number of Acres attributable to well: 320
QTR / QTR / QTR of acreage: E2 / Se / Nw

Location of Well: County: Stafford

1,900 feet from □ N / □ S Line of Section
2,310 feet from □ E / □ W Line of Section
Sec. 29 Twp. 21 S. R. 13 □ East □ West

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;
October 7, 2004

Mr. Robin Austin
Rama Operating Co., Inc.
PO Box 159
Stafford, KS 67578

RE: Drilling Pit Application
   Pundsack Unit Lease Well No. 414
   NW/4 Sec. 29-21S-13W
   Stafford County, Kansas

Dear Mr. Austin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant