NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 10, 2004

OPERATOR: License #: 33342
Name: Blue Jay Operating LLC
Address: 4918 Camp Bowie
City/State/Zip: Fort Worth, Texas 76107
Contact Person: Terrence L. Goodell
Phone: (214) 392-1224

CONTRACTOR: License #: 33072
Name: Wellrefined Drilling Co., Inc.

Well Drilled For:
- Oil
- Gas
- Storage
- GWD
- Seismic

Well Class:
- Enh Rec
- Infill
- Pool Ext.
- Air Rotary
- Wildcat
- Cable
- Other

Type Equipment:
- Mud Rotary
- Regular
- Irregular

Spot: SW1/4
Sec. 11
Twp. 30
S. R. 14

Is SECTION: Yes

Footnote: Locate well on the Section Plat or reverse side

County: Wilson
Lease Name: Nightingale
Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Target Formation(s): Mississippian

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 993 feet MSL
Water well within one-quarter mile: Yes
Public water supply well within one mile: Yes
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1
Length of Surface Pipe Planned to be set: 40' min
Length of Conductor Pipe required: None
Projected Total Depth: 1350 Feet
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
- Well
- Farm Pond
- Other

DWR Permit #: 1

Will Cores be taken? Yes

If Yes, proposed zone: 6

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/03/04
Signature of Operator or Agent:
Title: Landman/Agent

KANSAS CORPORATION COMMISSION

RECEIVED

OCT 05 2004

For KCC Use ONLY

API #: 205-25871-00.00
Conductor pipe required: NONE
Minimum surface pipe required: 40 feet per Alt. 2
Approved by:
KCC 10-06-04
This authorization expires:
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 10-11-04
Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Blue Jay Operating LLC
Lease: Nightingale
Well Number: A-1
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: SE4, SW4, SE4

Location of Well: County: Wilson
330 feet from
1980 feet from
Sec. 11 Twp. 30 S. R. 14

East
West

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The corner or corners you are using the depicted plat by identifying section lines, i.e. A section, 8 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, east, and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG 7 for oil wells; CG 8 for gas wells).