KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 25, 2004

OPERATOR: Licensee: 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Contact Person: Rick Hiebisch
Phone: 316-262-3573

CONTRACTOR: Licensee: 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

Spotted & West

East

Sec. 33
Twp. 7
S. R. 22

1210
2310

feet from

feet from

(NW) Line of Section

(W) Line of Section

Is SECTION? Regular

Irregular

(R) Line of Section

(Note: Locate well on the Section Plat on reverse side)

County: Graham
Lease Name: Morphew
Field Name: Harmony North extension
Is this a Prorated / Spaced Field? Yes
Target Formation(s): Lansing - Kansas City
Nearest Lease or unit boundary: 330 ft
Ground Surface Elevation: 2215
feet MSL
Water well within one-quarter mile: Yes
Public water supply well within one mile: Yes
Depth to bottom of fresh water: 300 ft
Depth to bottom of usable water: 150 ft
Surface Pipe by Alternate: 1 x 2
Length of Surface Pipe Planned to be set: 280 ft
Length of Conductor Pipe required: none
Projected Total Depth: 3850 ft
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other: unknown

Will Cores be taken? Yes
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-12-04
Signature of Operator or Agent:

For KCC Use ONLY

API # 15 - 0605 - 23011 - 0000
Conductor pipe required: NONE feet
Minimum surface pipe required: 200 feet per All.
Approved by: RSP10-13-04
This authorization expires: 4-13-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Location of Well: County: Graham
Operator: 1210 feet from S N (circle one) Line of Section
Lease: 2310 feet from E W (circle one) Line of Section
Well Number: Sec. 33 Twp. 7 S. R. 22 East [✓] West
Field: Is Section ✓ Regular or Irregular
Number of Acres attributable to well: If Section Is Irregular, locate well from nearest corner boundary.
QTR / QTR / QTR of acreage: E/2 E/2 NW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).