For KCC Use: 10-C-04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Spot

West

East

SW1/4

NE1/4

Sec. 23

Twp. 20

S, R. 40

1980

1980

feet from

N

S

feet from

E

W

is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: GREELEY

Lease Name: MILLER A

Well #: 3-23

Field Name: BRADSHAW

If this is a Prorated / Spaced Field? Yes No

Target Formation(s): WINFIELD

Nearest Lease or unit boundary: 1980

Ground Surface Elevation: 3569

feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 1800

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 2200

Length of Conductor Pipe required: 2400

Projected Total Depth: 2860

Formation at Total Depth: 

Water Source for Drilling Operations:

Well

Farm Pond

Other

DWR Permit #: 

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: 

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. The well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

The statements made herein are true and to the best of my knowledge and belief.

Date: 9-28-04 Signature of Operator or Agent: SK ups Burns Title: VP

For KCC Use ONLY

API #: 071-20806-00-00

Conductor pipe required: None feet

Minimum surface pipe required: 240 feet per Alt. X 2

Approved by: 10-1-04

This authorization expires: 4-1-05

(If this authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: HORSESHOE OPERATING, INC.
Lease: MILLER A
Well Number: 3-23
Field: BRADSHAW

Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: SW/4 - NE/4

Location of Well: County: GREELEY
1980 feet from N / S Line of Section
1980 feet from E / W Line of Section
Sec. 23 Twp. 20 S. R. 40 East / West

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).