KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only
API # 15 - 175 - 21949.00.00
Conductor pipe required ______ feet
Minimum surface pipe required ______ feet per Alt O

Spud date: ____________

For KCC Use ONLY
API # 15 - 175 - 21949.00.00
Conductor pipe required ______ feet
Minimum surface pipe required ______ feet per Alt O

Spud date: ____________

Operator: License# 30604
Name: Raydon Exploration, Inc.
Address: 9400 N. Broadway, Ste. 400
City/State/Zip: Oklahoma City, OK 73114
Contact Person: David Rice
Phone: 405-624-0156

CONTRACTOR: License# 31572
Name: Big A Drilling

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT:

RECEIVED OCT 22 2004
KCC WICHITA

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-20-04
Signature of Operator or Agent: __________________________
Title: Agent for Raydon Exploration, Inc.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ________________________________
Operator: ________________________________
Lease: ________________________________
Well Number: ________________________________
Field: ________________________________
Number of Acres attributable to well: __________ QTR / QTR / QTR of acreage: ______ SE ______ NW

Location of Well: County: Seward

1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Sec. 23 Twp. 32 S. R. 32 □ East □ West

Is Section ______ Regular or ______ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: _____NE _____NW _____SE _____SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).