NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only
API # 15 - 205-25874.00 00
Conductor pipe required: None feet
Minimum surface pipe required: 40 feet per Acre
Approved by: RSP 10-13-04
This authorization expires: 9/13/05
(This authorization void if drilling not started within 6 months of effective date.)
Spud Date: Agent:

For KCC: 10-18-04
Effective Date: 3
District #: Yes No
SAI: Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Expected Spud Date: October 18, 2004

OPERATOR: License #: 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: 3541 County Rd 5400
City/State/Zip: Independence KS 67301
Phone: 520-331-7870

CONTRACTOR: License #: 5675
Name: McPherson Drilling

Well Drilled For:

Well Class:

Type Equipment:

Oil
Gas
Flowback
Disposal
Seismic:

# of Holes

Other

Well Completion Date: Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore?
Yes No
If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot

SW. SE. NE.

Sec 12

Twp 30

S. R. 14E

E

Is SECTION: Yes No

Regular Irregular:

(Note: Locate well on the Section Plan on reverse side)

County:

Wilson

Lease Name:

Frey

Well #: B4-12 SWD

Field Name:

Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field?
Yes No

Target Information(s):

Arbuckle

Nearest Lease or unit boundary:

120 feet

Ground Surface Elevation:

952 feet

Water well within one-quarter mile:

No

Public water supply well within one mile:

No

Depth to bottom of fresh water:

100

Depth to bottom of usable water:

200

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set:

40 Mins

Length of Conductor Pipe required:

None

Projected Total Depth:

1782 feet

Formation at Total Depth:

Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #:

Will Cores be taken?

Yes No

(Note: Apply for Permit with DWR)

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 8, 2004 SIGNATURE OF OPERATOR OR AGENT: Tony Williams

Title: Sr. Regulatory & Safety Compliance Specialist

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Frey
Well Number: B4-12 SWD
Field: Cherokee Basin Coal Gas Area

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: SW, SE, NE

Location of Well: County: Wilson
2760 FSL feet from □ N / □ S Line of Section
1036 FEL feet from □ E / □ W Line of Section
Sec. 12 Twp. 30 S. R. 14E □ East □ West

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location. Wilson Co.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).