NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

AP 130 NW

Operator: ADVENEON ACO-1

Name: Midnight Energy, LLC

Address: Rt 1 Box 445

City/State/Zip: Cleo Springs, Ok 73229

Contact Person: Bill Littlefield

Phone: 580-227-2404

Contractor: ADVENEON ACO-1

Name: Midnight Energy, LLC

Must Be Licensed With KCC

Well Drilled For:
- Oil
- Gas
- Water
- Other

Well Class:
- Test Well
- Infield
- Ent Rec

Type Equipment:
- Mud Rotary
- Air Rotary
- Other

Oil: Ent Rec: X
Gas: Storage: No
Water: No

If OCMO: old well information as follows:
Operator:...
Well Name:...
Original Completion Date:...
Original Total Depth:...

If Yes, True Vertical Depth: N/A

If No, True Vertical Depth: N/A

Bottom Hole Location: N/A

KCC DKT #: N/A

Alternate Horizontal or Vertical well?

Operator: No

If Yes, proposed zone:

Well Contd be taken?

If Yes, proposed zone:

Affidavit

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A 55-35-4.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to sounding or well;
2. A copy of the approved notices of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by placing cement to the top, in all cases surface pipe shall be set through all unconsolidated material plus a minimum of 20 feet into the underlying formation;
4. The well is dry hole, or an agreement between the operator and the county attorney that all the pipe on plug length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix “B” - Eastern Kansas Surface casing order $133,509.00, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made hereon are true and to the best of my knowledge and belief.

Date: 9-29-04

Signature of Operator or Agent: 

Print: 

KANSAS CORPORATION COMMISSION

Form 6-1

Received: SEP 2 9 2004

CONSERVATION DIVISION

WICHITA, KS
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this entire sheet of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Midnight Hour, LLC
Lease: Binger
Well Number: 1-13
Field: Raymond
Number of Acres attributable to well: 240
QTR / QTR / QTR of acreage: E/2, SE, NE

Location of Well: County: Rice
1850 feet from NW / B Line of Section
330 feet from NE / W Line of Section
Sec. 13 Twp. 20 R. 10
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: N, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 29 2004
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 2 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west
3. The distance to the nearest lease or unit boundary line
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells, CG-8 for gas wells).
October 4, 2004

Mr. Bill Littrell
Midnight Hour, LLC
Rt 1 Box 44B
Cleo Springs, OK 73729

Re: Drilling Pit Application
Binger Lease Well No. 1-13
NE/4 Sec. 13-20S-10W
Rice County, Kansas

Dear Mr. Littrell:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and lined with bentonite. The fluids are to be removed from the reserve pit within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: Doug Louis