KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Lease Operator: BP AMERICA PRODUCTION COMPANY  
Address: P. O. BOX 3092, W1-RM 3.201, HOUSTON, TX  
Phone: 281-366-2052  
Operator License # 5952  
Type of Well: GAS  
(Docket #)  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Catholic, Other)  
Spot Location (QQQQ)  
(WELL G PS'd)  
Foot from North / South Line of Section  
Foot from East / West Line of Section  
The plugging proposal was approved on: 04/19/04  
(Date)  
by: DAVID P. WILLIAMS  
(KCC District Agent's)  
Is ACO-1 filed? □ Yes □ No  
If not, is well log attached? □ Yes □ No  
Producing Formation(s): List All (If needed attach another sheet)  
CHASE  Depth to Top: 2325'  Bottom: 2419'  T.D. 2419'  
PRODUCTION  Depth to Top: Bottom: T.D.  
SLOTTED LINER  Depth to Top: Bottom: T.D.  

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>Content</td>
</tr>
<tr>
<td>SURFACE</td>
<td>GL</td>
</tr>
<tr>
<td>PRODUCTION</td>
<td>GL</td>
</tr>
<tr>
<td>SLOTTED LINER</td>
<td>2325'</td>
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</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from _______ feet to _______ feet each set.

PUMPED 398 SX5 CEMENT DOWN 7" WHICH 1ST 30 BBLS. MIXED WITH COTTONSEED HULLS; PUMPED 50 SX5 CEMENT DOWN 10 3/4" AND 7" ANNULUS; CUT OFF 4' BELOW GROUND LEVEL & CAPPED OFF WITH 5 SX5 OF CEMENT. WITNESSED BY KCC REP., JIM HOLLAND.

Name of Plugging Contractor: HALLIBURTON SERVICES  
Address:  
Name of Party Responsible for Plugging Fees:  
State of TEXAS  County, HARRIS ss.

SUE SELLERS  (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature)  
(Address) P. O. BOX 3092, W1-RM 3.201, KATY, TX 77253

SUBSCRIBED and SWORN TO before me this 4TH day of OCTOBER, 20 04

My Commission Expires: HELEN K. ZAPALAC  
Notary Public  

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.
# Halliburton Job Summary

**Sales Order Number:** 3228630  
**Ticket Date:** 08/17/04

## General Information
- **Region:** Central Operations  
- **Company:** Mid Continent/USA  
- **Well Location:** Liberal, KS  
- **Dicker:** 217398  
- **Bill Type:** Oil  
- **Date:** 8/17/2004  
- **Well No:** #1  
- **Type:** 1 - 275 - 40W  
- **Customer Rep./Phone:** Kevin Stune  
  - **Phone:** 620-353-3464

## Facility Information
- **Operator:** BP America  
- **County:** Mc/Ks  
- **City:** STANTON  
- **Address:** W.E.S. Unit No: 10041178

## VATH Information
- **Well No.:**  
- **Date:** 8/17/2004  
- **Time:** 0500  
- **On Location:**  
- **Job Started:**  
- **Job Completed:**  

## Tools & Accessories
- **Type & Size:** Casing  
  - **Quantity:** 20 #/ft  
  - **Grade:** 7"  
  - **Weight:** 1200 lbs  
  - **From:**  
  - **To:**

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<th>Qty</th>
<th>Make</th>
<th>New/Used</th>
<th>Weight</th>
<th>Size</th>
<th>Grade</th>
<th>From</th>
<th>To</th>
<th>Max. Allow</th>
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<tbody>
<tr>
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<td>Top Plug</td>
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<td>Limit clamp</td>
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</table>

## Materials
- **Mud Type:** Density  
- **Disp. Fluid:** Density  
- **Prop. Type:** Size  
- **Prop. Type:** Size  
- **Acid Type:** Gal.  
- **Acid Type:** Gal.  
- **Surfactant:** Gal.  
- **NE Agent:** Gal.  
- **Fluid Loss:** Gal/Lb  
- **Gelling Agent:** Gal/Lb  
- **Fric. Red.:** Gal/Lb  
- **Breaker:** Gal/Lb  
- **Blocking Agent:** Gal/Lb  
- **Parpacs:** Qty.

## Description of Job
- **Plug to Abandon**

## Additional Information
- **Hydraulic Horsepower:**  
  - **Date:** 8/17  
  - **Time:** 3.5

## Cement Data
- **Wt/Rq:** 8.46  
- **Yield:** 1.64  
- **Lbs/Gal:** 13.10

## Summary
- **Circulating Fluids:** Displacement  
- **Breakdown:** Maximum  
- **Lost Returns-:** Lost Return-  
- **Cmtr Rtn#Bbl:** Actual RTO  
- **Average:** Frac. Gradient  
- **Shut In:** Instant  
- **Frac Ring #1:** frac Ring #2  
- **Frac Ring #3:** frac Ring #4

## Notes
- **Reason:** Plug  
- **Cement Lift in Pipe:**  
- **Feet:** 2334

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The information stated herein is correct.  
Customer Representative: [Signature]
**HALLIBURTON JOB LOG**

**TICKET #** 3228630  **TICKET DATE** 08/17/04

**REGION** Central Operations  **NMA / COUNTRY** Mid Continent/USA  **BOA / STATE** MC/Ks

**LOCATOR** LIBERAL  **COMPANY** BP AMERICA  **CUSTOMER REP / PHONE** Kevin Stupe 620-353-3464

**TICKET AMOUNT** $8,874.68  **WELL TYPE** 01 Oil

**WELL LOCATION** WEST OF ULYSSES, KS  **DEPARTMENT** Cement

**LEAGE NAME** Cochran, M 217398  **VATH** #1

<table>
<thead>
<tr>
<th>Chart No.</th>
<th>Time</th>
<th>Rate (BPM)</th>
<th>Volume (SLUG/FT)</th>
<th>Press. (PSI)</th>
<th>Job Description / Remarks</th>
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<td>PRESSURE TEST PUMP &amp; LINES</td>
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<td>START FRESH H2O AHEAD</td>
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<td>START CEMENT 345 SKS @ 13.1#</td>
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<td>KNOCK LOOSE &amp; WASH UP TO STEEL PIT</td>
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<td>1419</td>
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<td>END JOB</td>
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**RECEIVED**

OCT 05 2004

KGC WICHITA