FOR KCC USE:

EFFECTIVE DATE: 10-9-96

DISTRICT #: 4

.Notice of Intent to Drill

State of Kansas

NOTICE OF INTENT TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: October 9, 1996

month day year

Spud Location: North

C NW NW NE Sec. 5 Twp. 4 Rg. 23 X West

330 feet from North line of Section 2310 feet from East line of Section

IS SECTION X REGULAR - IRREGULAR

(MOTE: Locate well on the Section Plat on Reverse Side)

County: Norton

Lease Name: Persinger Trust

Field Name: wildcat

Is this a Prorated/Spaced Field? Yes X no

Target Formations: Arbuckle-Reagan Sand

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 1240' Feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 560'

Depth to bottom of usable water: 1240'

Surface Pipe by Alternates: 1 X 2

Length of Surface Pipe Planned to be set: 250 X 870

Length of Conductor pipe required: none

Projected Total Depth: 3950

Formation at Total Depth: Arbuckle-Reagan Sand

Water Source for Drilling Operations: X well ... farm pond ... other

DWR Permit #: ... yes X no

Will Cores Be Taken: ... yes X no

If yes, proposed zone: ...

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY Usable Water TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-2-96 Signature of Operator or Agent: Joyce Cochran

Title: Secretary

FOR KCC USE:

API #: 127-804013

Conductor pipe required X 30 feet

Minimum surface pipe required 1600 feet per Alt.

Approved by: Joyce 10-4-96 Cochran

This authorization expires: 4-4-97

(REMEMBER TO: File Drill Pit Application (form CDP-1) with Intent to Drill;
File Completion Form ACO-1 within 120 days of spud date;
File acreage attribution plat according to field proration orders;
Notify appropriate district office 48 hours prior to workover or re-entry;
Submit pluging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- ____________________________
OPERATOR ____________________________
LEASE ________________________________
WELL NUMBER _________________________
FIELD ________________________________

LOCATION OF WELL:
COUNTY ________________________________

feet from south/north line of section:

feet from east/west line of section:

SECTION _____ TWP _______ RG _______

NUMBER OF ACRES ATTRIBUTABLE TO WELL __________________________
QTR/QTR/QTR OF ACREAGE _______ - _______ - _______

IS SECTION ______ REGULAR or ______ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Lease description: NE/4 5-4S-23W
well description: C NW NW NE 5-4S-23W

#1 Persinger Trust

EXAMPLE

SEWARD CO.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.