FOR KCC USE:

EFFECTIVE DATE: 10-27-97
STATE OF KANSAS
NOTICE OF INTENTION TO DRILL
ALL BLANKS MUST BE FILLED

OPERATOR: License #: 5144
Name: Bully Drilling Company, Inc.
Address: P.O. Box 2738
City/State/Zip: Topeka, KS 66601-2738
Contact Person: Scott Hamel
Phone: (315) 263-5353

CONTRACTOR: License #: 5123
Name: Pickrell Drilling Company, Inc.

Well Drilled For: Class: Type Equipment:
X Oil ... Enr Rec ... Infield ... X Mud Rotary
... Gas ... Storage ... X Pool Ext. ... Air Rotary
... CAAO: ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other...
Other...

If CAAO: old well information as follows:
Well Name:...
Comp. Date: ... Old Total Depth ...

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth:...
Bottom Hole Location...

FOR FCC USE:
API # 15-
137-60406000
Conductor pipe required None
Minimum surface pipe required 1,000 feet per Alt. X (2)
Approved by: ...

This authorization expires: 4-29-98
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 10-27-97
Agent: ..........................

REMEMBER TO:
- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202.
IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15
OPERATOR Mull Drilling Company, Inc.
LEASE Henry
WELL NUMBER 1-10
FIELD Wildcat

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
OTR/OTR/OTR OF ACREAGE NE - NW - NE

LOCATION OF WELL: COUNTY Norton
4680 feet from south/north line of section
1920 feet from east/west line of section
SECTION 10 TWP 4S RG 23W

IS SECTION X REGULAR or ______ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west; and
3) the distance to the nearest lease or unit boundary line.