State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.G. five (5) days prior to commencing well

Expected Spud Date: 8/25/94

OPERATOR: License #: 5011
Name: Viking Resources, Inc.
Address: 105 S. Broadway, Ste. 1040
City/State/Zip: Wichita, KS 67202
Contact Person: Shawn Devlin
Phone: 316-262-2502

CONTRACTOR: License #: 30606
Name: Murfin Drilling

Well Drilled For: X Oil
Well Class: X Mud Rotary
Type Equipment: X Air Rotary

If OAWD, old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth
Directional, Deviated or Horizontal wellbore? No
If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug location and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented;
6. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 122 days of Spud Date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/25/94 Signature of Operator or Agent: Title, Vice President

FOR K.G. USE:
14/-2255/A-50/00
API # 55
Conductor pipe required: None
Minimum surface pipe required: 30 feet per ft Alt.

This authorization expires: 11/27/94
(This authorization void if drilling not started within 6 months of effective date.)

Spud Date:

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File stares attribution plan according to field operation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 S. First St., Wichita, Kansas 67202-1256.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR Viking Resources, Inc.
LEASE Shaw
WELL NUMBER 1
FIELD Wildcat

LOCATION OF WELL: COUNTY Phillips

2310 feet from south/north line of section
4950 feet from east/west line of section
SECTION 18 TWP 4 RG .18

NUMBER OF ACRES ATTRIBUTABLE TO WELL
QTR/QTR/QTR OF ACREAGE NW - NW - SW

IS SECTION X REGULAR or IRREGULAR IF SECTION IS IRREGULAR LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE
SEWARD CO.

In platting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.