Operator: License # 6141
Name: Coronado Oil & Gas, Inc.
Address: P.O. Box 1285
City/State/Zip: Great Bend, Kansas 67530
Purchaser: 
Operator Contact Person: Steve Bodine
Phone: (620) 792-6702
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Jim Musgrove
Designate Type of Completion: ✔ New Well ✔ Re-Entry Workover
✔ Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 
Original Comp. Date: Original Total Depth: 
Deepering Re-perf. Conv. to Enhr./SWD
Plug Back. Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
7-15-2004 7-21-2004 7-21-2004
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date
API No. 15 - 159-22424-0000
County: Rice

NW NE NE Sec. 14 Twp. 18 S. R. 7 [ ] Northwest [ ] South
4950 feet from S/ N (circle one) Line of Section
990 feet from E/ W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Behnke C
Well #: 3
Field Name: Crawford
Producing Formation: Misener
Elevation: Ground: 1670 Kelly Bushing: 1675
Total Depth: 3300 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
foot depth to: w/ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 23000 ppm Fluid volume 1200 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: 
License No.: 
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: 
Docket No.: 

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-105 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Production Superintendent Date: 9-30-2004

Subscribed and sworn to before me this 31st day of September 2004

Notary Public: 
Date Commission Expires: March 5, 2005