KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Lease Operator: BP AMERICA PRODUCTION COMPANY
Address: P. O. BOX 3092, W1-1 RM 3.201, HOUSTON, TX
Phone: 281-366-2052 Operator License # 5952

Type of Well: GAS Docket # (Oil, Gas, D&A, SWD, ENHR, Water Supply Well, Catholic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 4/19/04 (Date)
by: DAVID WILLIAMS (KCC District Agent's)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

CHASE Depth to Top: 2221' Bottom: 2315' T.D. 2315'

____________________________ Depth to Top: ______________ Bottom: ____________ T.D. ______________

____________________________ Depth to Top: ______________ Bottom: ____________ T.D. ______________

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>Content</td>
</tr>
<tr>
<td>SURFACE</td>
<td>GL</td>
</tr>
<tr>
<td>PRODUCTION</td>
<td>GL</td>
</tr>
<tr>
<td>SLOTTED LINER</td>
<td>2221'</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from _______ feet to _______ feet each set.

SET CIBP @ 2190' WITH 2 SXS CEMENT SPOTTED ON TOP BY DUMP BOILER; PERF @ 600' & PUMPED 240 SXS CEMENT DOWN 7" CASING; PUMPED 40 SXS CEMENT DOWN 10 3/4" & ANNULUS; CUT OFF 4' BELOW GROUND LEVEL TOPPED OFF WITH 7 SXS CEMENT & WELDED CAP ON TOP. WITNESSED BY KCC REP., JIM HOLLAND.

Name of Plugging Contractor: HALLIBURTON SERVICES License # 5287 9999 7

Address ____________________________

Name of Party Responsible for Plugging Fees: ____________________________

State of TEXAS County, HARRIS, ss.

SUE SELLERS (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) ____________________________

(Address) P. O. BOX 3092, W1-1 RM 3.201, KATY, TX 77253

RECEIVED OCT 08 2004
KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202


**Halliburton Job Summary**

**Central Operations**

**HHS EMPLOYEE NAME**

Scott Green

**COMPANY**

BP-AMERICA

**CUSTOMER REF/PHONE**

KEVIN STUPE 620-353-3464

**Well No**

11 - 27S - 40W

**Well No**

10547695 180

10240245 70

**Date**

8/19/2004

**R/T MILES**

KCC WICHITA

**Mud Type**

Density

Lb/Gal

8/19 4.0

8/19 2.0

**Prop. Type**

Size

Lb

8/19

8/19

**Prop. Type**

Size

Lb

8/19

8/19

**Cement**

6% Total Gel, 2% CC

8.46 1.64 13.10

**Circulating Displacement**

Preflush: BBI

Type: Pad:BBI-Gal

**Breakdown**

Maximum

Load & Bkdn: Gal - BBI

**Lost Returns-#**

Lost Returns-

Excess/Return BBI

**Cmrt RtmnBbl**

Actual Toc

Calc. TOC

**Average**

Frac. Gradient

Treatment: Gal - BBI

**Shut in: Instant**

5 Min.

15 Min.

Cement Slurry BBI 88.0

**Total Volume BBI 88.00**

**THE INFORMATION STATED HEREIN IS CORRECT**

CUSTOMER REPRESENTATIVE  

SIGNATURE
**HALLIBURTON JOB LOG**

**REGION**
Central Operations

**WELL**
Liberal

**WELL LOCATION**
Ulysses, Ok

**PROJECT AMOUNT**
$6,517.28

**DEPARTMENT**
Oil

**JOB PURPOSE CODE**
Plug to Abandon

<table>
<thead>
<tr>
<th>HELPER</th>
<th>Well No.</th>
<th>SEC/TWP/RNG</th>
<th>INSERT FACILITY (CROSS TO WELL &amp;</th>
<th>INSERT FACILITY (CROSS TO WELL &amp;</th>
</tr>
</thead>
<tbody>
<tr>
<td>Green, S 301261</td>
<td>#1</td>
<td>11-27S-40W</td>
<td>Helder Ks</td>
<td>Helder Ks</td>
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<tr>
<td>Smith, B 106036</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Archuleta, M 226381</td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>Heston, M 106226</td>
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</table>

<table>
<thead>
<tr>
<th>Chart No.</th>
<th>Time (BPM)</th>
<th>Rate (GPM)</th>
<th>Volume (GAL)</th>
<th>Rate (NPSI)</th>
<th>Press. (PSI)</th>
<th>Job Description / Remarks</th>
</tr>
</thead>
<tbody>
<tr>
<td>0700</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Called for job</td>
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<tr>
<td>0730</td>
<td></td>
<td></td>
<td></td>
<td></td>
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<td>Pre-trip safety meeting</td>
</tr>
<tr>
<td>1030</td>
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<td></td>
<td></td>
<td></td>
<td></td>
<td>Arrive at location, perform job site assessment / HLS</td>
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<tr>
<td>1100</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>preparing to perforate casing @ +/-600'</td>
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<tr>
<td>1110</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Perforate casing</td>
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<tr>
<td>1120</td>
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<td></td>
<td></td>
<td></td>
<td></td>
<td>Rig down HLS / Conduct JSA review &amp; safety meeting</td>
</tr>
<tr>
<td>1135</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>w/ all personnel involved in PTA operations</td>
</tr>
<tr>
<td>1141</td>
<td>3.0</td>
<td>20.0</td>
<td>1500</td>
<td></td>
<td></td>
<td>Rig-up Halliburton unit to wellhead</td>
</tr>
<tr>
<td>1148</td>
<td>1.0</td>
<td>20.0</td>
<td></td>
<td>2</td>
<td></td>
<td>Pressure test lines</td>
</tr>
<tr>
<td>1212</td>
<td>50.0</td>
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<td></td>
<td></td>
<td></td>
<td>Start mixing &amp; pumping cement slurry @ 13.1#</td>
</tr>
<tr>
<td>1217</td>
<td>0.5</td>
<td>4</td>
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<td></td>
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<td>Slow pump rate</td>
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<tr>
<td>1219</td>
<td>1.0</td>
<td>1.0</td>
<td>7</td>
<td></td>
<td></td>
<td>Stop pumping</td>
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<tr>
<td>1223</td>
<td>6.0</td>
<td>55</td>
<td></td>
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<td></td>
<td>Change over to pump down annulus</td>
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<tr>
<td>1225</td>
<td></td>
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<td>Start pumping 13.1# cement down annulus</td>
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<tr>
<td>1229</td>
<td>1.0</td>
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<td></td>
<td>1</td>
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<td>Slow pump rate</td>
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<tr>
<td>1236</td>
<td>20.0</td>
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<td></td>
<td>35</td>
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<td>Stop pumping / 7&quot; casing</td>
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<tr>
<td>1238</td>
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<td>Change over to pump down annulus</td>
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<tr>
<td>1251</td>
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<td>7</td>
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<td>Start pumping 13.1# cement down annulus</td>
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<tr>
<td>1252</td>
<td>0.5</td>
<td>1.0</td>
<td>7</td>
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<td>Slow pump rate</td>
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<tr>
<td>1255</td>
<td>2.5</td>
<td>65/50</td>
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<td></td>
<td>Stop pumping</td>
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<tr>
<td>1257</td>
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<td>Change over to pump down 7&quot; casing</td>
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<tr>
<td>1258</td>
<td>0.5</td>
<td>32/40</td>
<td></td>
<td></td>
<td></td>
<td>Start pumping 13.1# cement down 7&quot; casing</td>
</tr>
<tr>
<td>1311</td>
<td>6.0</td>
<td>50</td>
<td></td>
<td></td>
<td></td>
<td>Stop pumping all of cement</td>
</tr>
</tbody>
</table>

**Received**

**Oct 8 2004**

**KCC Wichita**

**Ticket #** 3243300

**Ticket Date** 08/19/04