Lease Operator: Norstar Petroleum, Inc.
Address: 5 Inverness Drive East, Suite 120, Englewood, CO 80112
Phone: (303) 925-0696  Operator License #: 31652

Type of Well: Oil, Gas D&A
Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other)
(if SWD or ENHR)

The plugging proposal was approved on: 09-23-04
by: Jay Pfeifer  (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

<table>
<thead>
<tr>
<th>Depth to Top:</th>
<th>Bottom:</th>
<th>T.D.</th>
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</thead>
<tbody>
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</tbody>
</table>

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>*see attached drilling</td>
<td>From: 0'  To: 230'  Size: 8 5/8'' used 28#</td>
</tr>
<tr>
<td>report</td>
<td>Put In: 217.92'  Pulled Out: 0'</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged hole with 130 sacks of 60/40 Poz, 6% gel, 1/4# floseal per sack. 1st plug @ 825' with 25 sacks.

2nd plug @ 475' with 80 sacks. 3rd plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks.

Name of Plugging Contractor: Allied Cementing Co., Inc.  Southwind Drilling License #: 33350
Address: PO Box 31, Russell, KS 67665

Name of Party Responsible for Plugging Fees: Per Burchardt

State of Kansas, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc.  (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)  Todd E. Morgenstern
(Address)  PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 24 day of September, 2004

Rome Kasznik  My Commission Expires: 7-15-05
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
SOUTHWIND DRILLING, INC.
RIG #1
PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Location: Ap. E/2-SE-NW-SE
API#: 15-167-23256-00-00

OWNER: Norstar Petroleum, Inc.
CONTRACTOR: Southwind Drilling, Inc. Rig #1

TOTAL DEPTH: Driller: 3357’
Log: 3358’

LOG:
0’ - 235’ Lime
235’ - 816’ Lime/Shale
816’ - 836’ Anhydrite
836’ - 1300’ Sand/Shale
1300’ - 3250’ Shale
3250’ - 3357’ Lime/Shale
3357’ RTD
3358’ LTD

COMMENCED: 09-16-04
COMPLETED: 09-23-04
Section 33-15S-12W
Russell County, Kansas

Ground Elevation: 1875’
KB Elevation: 1885

CASING RECORDS

Surface casing – 8 5/8”
Ran 6 joints of used 28# 8 5/8” casing. Tally @ 217.92’. Set @ 230’. Cement with 150 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 7:15 am on 09-17-04 by Allied Cementing (tkt #16024)

Production casing – 5 1/2”
None – plugged well

DEVIAITION SURVEYS

3/4 degree(s) @ 235’
1 ¾ degree(s) @ 3110’
1 ½ degree(s) @ 3357’
MORNING DRILLING REPORT

Southwind Drilling, Inc.
PO Box 276
112 North Main
Ellinwood, KS 67526

Wellsite Geologist:
Brad Hutchinson
785-483-6266 (Office)
785-483-5783 (Home)
785-483-0492 (Mobile)

WELL NAME
Kauffman #1-33

LOCATION
Ap. E2-SE-NW-SE
Sec. 33-15S-12W
Russell County, Kansas

Norstar Petroleum, Inc.
5 Inverness Drive East, Suite 120
Englewood, CO 80112
Office: 303-925-0696
Per's Mobile: 720-330-6018

Rig #1 Phone Numbers

<table>
<thead>
<tr>
<th>Phone Number</th>
<th>Description</th>
<th>IN USE</th>
<th>Name</th>
</tr>
</thead>
<tbody>
<tr>
<td>620-796-2075</td>
<td>Rig Cellular (Dog house)</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>620-796-2078</td>
<td>Geologist Trailer Cellular</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>620-796-2076</td>
<td>Tool Pusher Cellular</td>
<td>Yes</td>
<td>Darryl Krier</td>
</tr>
</tbody>
</table>

ELEVATION G.L. 1875’ K.B. 1885’ API# 15-167-23256-00-00

Driving Directions:

Day 1
Date 09-16-04 Thursday Survey @ 235’ = ¼ degree

Moved Rig #1 on location
Spud @ 1:15 am on 09-16-04
Ran 5.25 hours drilling (2.50 drill rathole). Down 19.00 hours (10.50 rig up, 5.25 rig repair (4.75 pump, .50 rathole digger), 1.25 connection, .50 circulation, .50 trip, .75 run casing)
Mud properties: freshwater & native solids
Wt. on bit 30,000, 80 RPM, 600# pump pressure
Hours on 12 ¼” bit: 2.75
Fuel usage: 80 gals.

Day 2
Date 09-17-04 Friday

Ran 6 joints of used 28# 8 5/8” casing. Tally @ 217.92’. Set @ 230’. Cement with 150 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 7:15 am on 09-17-04 by Allied Cementing (tkt #16024)
7:00 am - Cementing 8 5/8” casing
Ran 11.75 hours drilling. Down 12.25 hours (.50 trips, .25 rig repair, .25 run casing & cement, 8.00 wait on cement, .25 drill plug/cement, 1.25 connection, .75 wait on collars, .50 rig check, .50 jet)
Mud properties: freshwater & native solids
Daily Mud Cost = $237.15. Mud Cost to Date = $237.15
Wt. on bit 30,000, 80 RPM, 600# pump pressure
Hours on 12 ¾” bit: 2.75
Hours on 7 7/8” bit: 11.75
Fuel usage: 144 gals.

Day 3
Date 09-18-04 Saturday

7:00 am – Drilling @ 1300’
Ran 20.25 hours drilling. Down 3.75 hours (.75 rig check, 1.00 jet, 1.50 connection, .50 rig repair)
Mud properties: freshwater
Daily Mud Cost = $237.15. Mud Cost to Date = $415.40
Wt. on bit 30,000, 80 RPM, 600# pump pressure
Hours on 12 ¾” bit: 2.75
Hours on 7 7/8” bit: 32.00
Fuel usage: 288 gals.
<table>
<thead>
<tr>
<th>Day</th>
<th>Date</th>
<th>FOR</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>09-19-04</td>
<td>SUN</td>
<td>7:00 am – Drilling @ 2290’</td>
</tr>
<tr>
<td></td>
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<td>Ran 18.25 hours drilling. Down 5.75 hours (.75 rig check, .50 connection,</td>
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<td>1.00 jet, 3.50 rig repair)</td>
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<td>Mud properties: wt. 9.3, vis. 46.0</td>
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<td>Daily Mud Cost = $1,584.19. Mud Cost to Date = $1,999.59</td>
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<td>Wt. on bit 30,000, 80 RPM, 600#-700#</td>
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<td>Hours on 12 ¾” bit: 2.75</td>
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<td></td>
<td>Hours on 7 7/8” bit: 50.25</td>
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<td>Fuel usage: 256 gals.</td>
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<th>Day</th>
<th>Date</th>
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<th>Description</th>
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<tbody>
<tr>
<td>5</td>
<td>09-20-04</td>
<td>MON</td>
<td>7:00 am – Drilling @ 2860’</td>
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<td>Ran 12.75 hours drilling. Down 11.25 hours (.50 rig check, 3.50 trips, 2.50</td>
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<td>circulate, .50 connection, 4.00 DST #1, .25 survey)</td>
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<td>Mud properties: wt. 9.4, vis. 53.0</td>
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<td></td>
<td>Daily Mud Cost = $648.64. Mud Cost to Date = $2,648.23</td>
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<td>Wt. on bit 30,000, 80 RPM, 700# pump pressure</td>
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<td>Hours on 12 ¾” bit: 2.75</td>
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<td></td>
<td>Hours on 7 7/8” bit: 63.00</td>
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<td>Fuel usage: 272 gals.</td>
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<th>Day</th>
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<th>FRY</th>
<th>Description</th>
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<tbody>
<tr>
<td>6</td>
<td>09-21-04</td>
<td>TUE</td>
<td>7:00 am – Tripping out of hole with DST #1 @ 3110’</td>
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<tr>
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<td>Ran 9.75 hours drilling. Down 14.25 hours (1.00 DST #1, .50 rig check,</td>
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<td>.25 connection, 1.00 CFS @ 3145’, .25 CFS @ 3165’, 1.25 CFS @ 3250’, .75 CT</td>
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<td>5.75 trips, 2.25 rig repair, .25 survey, 1.00 DST #2</td>
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<td>Mud properties: wt. 9.3, vis. 45.0</td>
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<td>Daily Mud Cost = $209.65. Mud Cost to Date = $2,857.88</td>
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<td>Wt. on bit 30,000, 80 RPM, 500# pump pressure</td>
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<td>Hours on 12 ¾” bit: 2.75</td>
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<td></td>
<td>Hours on 7 7/8” bit: 72.75</td>
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<td>Fuel usage: 176 gals.</td>
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</tbody>
</table>
7:00 am – Testing DST #2 @ 3250’
Ran 7.25 hours drilling. Down 16.75 hours (2.75 DST #2, 1.00 CFS @ 3320’, 1.00 CFS @ 3330’, 1.00 CFS @ 3340’, 1.00 CFS @ 3357’, .50 CTCH, 4.00 trips, .50 rig repair, .25 survey, .25 connection, 4.25 logging, .25 jet)
Mud properties: wt. 9.3, vis. 50, water loss 10.0
Daily Mud Cost = $311.25. Total Mud Cost = $3,169.13
Wt. on bit 30,000, 80 RPM, 500# pump pressure
Hours on 12 ¼” bit: 2.75
Hours on 7 7/8” bit: 80.00
Fuel usage: 192 gals.

7:00 am – Logging well
Ran 0.00 hours drilling. Down 24.00 hours (16.25 tear down/move rig, 3.00 lay down pipe, 1.50 trips, 2.00 log, 1.25 plug)
Fuel usage: 32 gals.
Plug hole with 130 sacks of 60/40 Poz, 6% gel, ¼# floseal per sack. 1st plug @ 825’ with 25 sacks. 2nd plug @ 475’ with 80 sacks, 3rd plug @ 40’ with wiper plug and 10 sacks to surface. Plug rat hole with 15 sacks. Plug down @ 2:45 pm on 09-23-04 by Allied Cementing (tkt #20126)

Release rig @ 2:45 pm on 09-23-04.
SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: KAUFMAN 1-33

Plugging received from KCC representative:
Name: JAY PFIEFER Date 9-23-04 Time 8:20

1st plug @ 825 ft. 25 sx. Stands: 13½
2nd plug @ 475 ft. 80 sx. Stands: 8
3rd plug @ 40 ft. 10 sx. Stands: 
4th plug @ ft. sx. Stands: 
5th plug @ ft. sx. Stands: 

Mousehole — sx.
Rahole 15 sx.

Total Cement used: 130 sx.

Type of cement 60/40 POZ 6% GEL 1/4 FLO SEAL PER SK.

Plug down @

Call KCC When Completed:
Name: JAY PFIEFER Date 9-23-04 Time 3:15
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

DARRYL KISSLER
PRINTED NAME

---

### ALLIED CEMENTING CO., INC.

**Federal Tax I.D.:** [Redacted]

**REMIT TO:** P.O. BOX 31
**RUSSELL, KANSAS 67665**

<table>
<thead>
<tr>
<th>SERVICE POINT:</th>
<th>Count Bend</th>
</tr>
</thead>
</table>

| DATE: | 9-22-04 |
| SEC: | 33 |
| TWP: | 15 |
| RANGE: | 1 |
| CALLED OUT: | 8:30 AM |
| LOCATION: | H. H. Cowden |
| OLD OR NEW (Circle one): | Old |

### CONTRACTOR

Southwind Only

### TYPE OF JOB

PIF

### HOLE SIZE

T.D.: 3,357

### CASING SIZE

DEPTH: 475' |

### TUBING SIZE

DEPTH: 82.5 |

### DRILL PIPE

Depth: 475' |

### TOOL

Depth: |

### PRES. MAX

Minimum: |

### MEAS. LINE

Shoe joint: |

### CEMENT LEFT IN CSG.

### PERFS.

### DISPLACEMENT

### OWNER

**NAME:** Pitterum Inc

### CEMENT

**AMOUNT ORDERED:** 130 Bbls. | 6/14/04 & 6/16/04 | 6/20/04 |

### COMMON

### POZMIX

### GEL

### CHLORIDE

### ASC

### REMARKS:

825 Ft. - mud 255Lb. - flush 750Lb. mind |
475 Ft. - mud 805Lb. flush 250Lb. |

450 Ft. - mud 105Lb. - water 4K

### CHARGE TO:

**NAME:** Pitterum Inc

### STREET

### CITY

### STATE

### ZIP

---

### SERVICE

**DEPTH OF JOB**

825 |

**PUMP TRUCK CHARGE**

### EXTRA FOOTAGE

### MILEAGE

### MANIFOLD

### **PLUG & FLOAT EQUIPMENT**

<table>
<thead>
<tr>
<th>1-8K Plug</th>
</tr>
</thead>
</table>

### TAX

### TOTAL CHARGE

### DISCOUNT

**IF PAID IN 30 DAYS**