AFFIDAVIT OF COMPLETION FORM

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, coexisting, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-103 & 82-2-125) KCCR (316) 263-3238.

LICENSE # 6070 EXPIRATION DATE 03-30-83

OPERATOR SWENCO-Western, Inc.

ADDRESS 1337 Delaware St. - Suite 200

Denver, Colorado 80204

** CONTACT PERSON Tom Stover

PHONE 303-623-1643

PURCHASER

ADDRESS

DRILLING CONTRACTOR

ADDRESS 435 Page Court, 220 W. Douglas

Wichita, Kansas 67202

PLUGGING CONTRACTOR

ADDRESS 435 Page Court, 220 W. Douglas

Wichita, Kansas 67202

TOTAL DEPTH 3380' FD

SPUD DATE 10-10-82 DATE COMPLETED 10-17-82

ELEV: GR 1838 DF KB 1896

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 247' DV Tool Used? Y

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWM. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Affidavit

Thomas W. Talbert, being of lawful age and resides

in Wichita, Kansas, thereby

swears and says: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Subscribed and sworn to before me this 15 day of December, 1982.

My Commission Expires: November 10, 1986

Rita Evans

1337 Delaware Street, #200

Denver, CO 80204

** The person who can be reached by phone regarding any questions concerning this information.
<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs./ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½''</td>
<td>8 5/8''</td>
<td>23#</td>
<td>247'</td>
<td>Common</td>
<td>150 sx.</td>
<td>2% gel, 3% cc.</td>
</tr>
</tbody>
</table>

**Liner Record**

**Perforation Record**

**Acid, Fracture, Shot, Cement Squeeze Record**

**Acid, Fracture, Shot, Cement Squeeze Record**

**Depth Interval treatment**

**Gravity**

**Date of first production**

**Producing method** (flowing, pumping, gas lift, etc.)

**Perforations**
DST #1 3141-3173' Lansing
HP 1630-1591 PSI
Miss run - tool didn’t open

DST #2 3141-3173' Lansing
15"-60'-.45"-60" 
IFP 39-59 PSI
ISIP 59-1208 PSI
FFP 59-59 PSI
FSIP 59-1169 PSI
HP 1635-1577 PSI
Recovered 2' drilling mud, 99% mud, 1% water.
BHT 85°

DST #3 3186-3207' Lansing G
15"-60"-60"-120"
IFP 39-39 PSI
ISIP 39-39 PSI
ISIP 39-1266 PSI
FFP 39-39 PSI
FSIP 39-1266 PSI
HP 1655-1577 PSI
BHT 85°
Recovered 5' mud, 98% mud, 1% water, less than 1% oil.

DST #4 3238-3264' Lansing KC
15"-60"-.300"-240"
FFP 59-78 PSI
ISIP 78-1247 PSI
FFP 78-587 PSI
FSIP 587-1169 PSI
HP 1693-1596 PSI
BHT 90°
Recovered 63' gas, 164' free oil, 1609' gassy oil cut muddy salt water.