This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWN, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

**CONTACT PERSON JAMES T. BARVAIS
PHONE (316) 684-5273

PURCHASER CRA INC.

ADDRESS P. O. BOX 7305

KANSAS CITY, MISSOURI 64116

DRILLING Pioneer Drilling Company

CONTRACTOR ADDRESS 308 West Mill

Plainville, KS 67663

PLUGGING NOT APPLICABLE

CONTRACTOR ADDRESS

TOTAL DEPTH 3450' PBD

SPUD DATE 5-09-82 DATE COMPLETED 6-28-82

ELEV: GR 2017' DF 2020' KB 2022'

DRILLED WITH (3 3/8) (ROTARY) KICKER TOOLS

Amount of surface pipe set and cemented 212'

DV Tool Used? NONE

STATE OF KANSAS, COUNTY OF SEDGWICK

BARVAIS OF LAWFUL AGE, BEING FIRST DUTY SWORN UPON HIS OATH, DEDICATING THAT HE IS PRESIDENT (KICKER) OF AMERICAN PETROLEUM COMPANY, INC.

OPERATOR OF THE EHM LEASE, AND IS DUTY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF June, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SWARE.

AMERICAN PETROLEUM COMPANY, INC.

JAMES T. BARVAIS, President

By: NORMA BENNETT, Secretary

My Commission Expires: 1-31-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.**
**ACID TREATMENT:** (SEE BELOW)

- **1000 GAL. 15% DEMULSION:** 3261 & 3250.5'
- **350 GAL. 15% MUD:** 3224 & 3233.5'
- **2000 GAL. 15% DEMULSION:** 3224, 3223.5, 3221 & 3220'

**PERFORATIONS:**
- **8 HOLES FROM 337'4 TO 337'8**

**CASING RECORD** (Now) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lb/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Casing</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>24#</td>
<td>212'</td>
<td>common</td>
<td>80</td>
<td>38cc 2gel</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>4 1/2&quot;</td>
<td>9.5#</td>
<td>3448'</td>
<td>ACS</td>
<td>200</td>
<td></td>
</tr>
</tbody>
</table>

**LINER RECORD**

**PERFORATION RECORD**  
*SEE ABOVE*

- **Top, ft.**
- **Bottom, ft.**
- **Sacks cement**
- **Shots per ft.**
- **Size & type**
- **Depth interval**

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2&quot;</td>
<td>3417'</td>
<td>NONE</td>
</tr>
</tbody>
</table>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

- **Amount and kind of material used**
- **Depth interval treated**
- **Date of first production:** JUNE 25, 1982
- **Producing method:** PUMPING
- **Gravity:** 36
- **Rate of production:** 15 bbls. Oil, NONE Gas, 10% Water, N/A Gas:oil ratio, CFPB

**Disposition of gas:** Not applicable

**Perforations:** SEE ABOVE