This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWN, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T&A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-122)

OPERATOR Cherokee Petroleum Corp.
ADDRESS 410 17th St, Suite 2300
Denver, CO 80202

**CONTACT PERSON James E. Betts
PHONE 913-475-3801

PURCHASER P.O. Falco
ADDRESS P.O. Box 108
Shreveport, LA 69361

DRILLING Banner Drilling
CONTRACTOR ADDRESS 222 West 27th Street
Scottsbluff, NE 69361

PLUGGING N/A
CONTRACTOR ADDRESS

TOTAL DEPTH 2599' PBTD 3408'

SPUD DATE 6-4-81 DATE COMPLETED 7-2-81

ELEV: GR 1956 DF KB 1964

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 210' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas COUNTY OF Phillips SS, I, James R. Betts OF LAWFUL AGE, BEING FIRST DUTY SWORN UPON HIS OATH,
DEPOSES THAT HE ISPresident (FOR)(OF) Petro-Mining Resources, Inc. OPERATOR OF THE Hatchett #2 LEASE, AND IS DUTY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF July, 1981, AND THAT ALL INFORMATION CONTAINED IN THIS AFFIDAVIT IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
CONSERVATION DIVISION
Man 5-1882

SUBSCRIBED AND SWORN TO BEFORE ME THIS 26th DAY OF February, 1982

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
### WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drillstem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Toronto (Limestone)</td>
<td>3155'</td>
<td>3161'</td>
<td>R.A. Guard Log surf./3599'</td>
<td></td>
</tr>
<tr>
<td>Perf. 3156/60' Saber Jets 2'ft. 80grm.</td>
<td>3172'</td>
<td>3198'</td>
<td>Corr. Log 2400/3408'</td>
<td></td>
</tr>
<tr>
<td>LKC (A-Zone) Limestone</td>
<td>3212'</td>
<td>3224'</td>
<td>Sonic Log 3000/3598'</td>
<td></td>
</tr>
<tr>
<td>Perf. 3174/78' Saber Jets 2'ft. 80grm.</td>
<td>3230'</td>
<td>3244'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Perf. 3212/18' Saber Jets 2'ft. 80grm.</td>
<td>3255'</td>
<td>3286'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Perf. 3234/38' Saber Jets 2'ft. 80grm.</td>
<td>3301'</td>
<td>3318'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Perf. 3273/77' Saber Jets 2'ft. 80grm.</td>
<td>3322'</td>
<td>3336'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Perf. 3345/49' Saber Jets 2'ft. 80grm.</td>
<td>3342'</td>
<td>3354'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Perf. 3367/73' Saber Jets 2'ft. 80grm.</td>
<td>3366'</td>
<td>3380'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Acidized 3121/18' 750 gal. 28% HCL
Acidized 3174/78' 750 gal. 28% HCL
Acidized 3256/58' 3212/18' 2750 gal. 28% HCL
Acidized 3174/78' 3156/60' 4500 gal. 28% HCL
Acidized 3273/77' 3302/12' 3326/30' 3345/49' 3369/73' 10,000 gal. 28% HCL

### REPORT OF ALL STRINGS

- **Purpose of string**: Surface, Intermediate, Production, Etc.
- **Casing Record** (New) or (Existing)
- **Liner Record**
- **Perforation Record**
- **Tubing Record**

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

See above outline.

### Date of First Production

7/10/81

### Producing Method (Flowing, Pumping, Gas Lift, etc.)

Pumping Unit

### Gravity

Perforations

<table>
<thead>
<tr>
<th>RATE OF PRODUCTION</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>CFPB</th>
</tr>
</thead>
<tbody>
<tr>
<td>Per 24 Hours</td>
<td>3 bbl.</td>
<td>MCF</td>
<td>45 bbl.</td>
<td></td>
</tr>
</tbody>
</table>

Disposition of gas (vent, used or sold):