API No. 15-133-25634-0000

County Neosho

- C - NE - NE Sec. 12 Twp. 30 Rge. 17 W

4555 Feet from S/N (circle one) Line of Section

666 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

Lease Name Goin's Well # 1

Field Name South Thayer

Producing Formation Summit and Mulky

Elevation: Ground 1042 KB

Total Depth 837' PBD 832'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If alternate II completion, cement circulated from 831'

feet depth to surface w/ 140 sx cm.

Drilling Fluid Management Plan ALT II

Chloride content N/A ppm fluid volume bbls

Dewatering method used Air drilled

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

License No.

Quarter Sec. Twp. $ Rng. E/W

County

Spud Date 01-04-01 Date Reached TD 01-05-01 Completion Date 01-06-01

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Compliance Officer Date 4/30/01

Subscribed and sworn to before me this 30th day of April, 2001.

Notary Public

Date Commission Expires 6/4/2001

Form ACD-1 (7-91)
### Drill Stem Tests Taken
(Attach Additional Sheets.)
- [ ] Yes
- [x] No

### Samples Sent to Geological Survey
- [ ] Yes
- [x] No

### Cores Taken
- [ ] Yes
- [x] No

### Electric Log Run
(Submit Copy.)
- [x] Yes
- [ ] No

### List All E. Logs Run:
GR-N

### CASING RECORD
- [x] New
- [x] Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>11&quot;</td>
<td>8 5/8&quot;</td>
<td>24.75</td>
<td>22'</td>
<td>&quot;A&quot;</td>
<td>6</td>
<td>None</td>
</tr>
<tr>
<td>Production</td>
<td>6 3/4&quot;</td>
<td>4 1/2&quot;</td>
<td>9.5</td>
<td>830'</td>
<td>&quot;A&quot;</td>
<td>140</td>
<td>50/50 Poz 80 lbs. Salt 50 lbs Gilsonite</td>
</tr>
</tbody>
</table>

### ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td>Top</td>
<td>Bottom</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
- Three
  - 713 - 719 3 1/8" PML-HCS 19 shots
    - Fractured w/100 sx 20/40 mesh sand. 400 bbl. 10 lb. gelled KCL water.

### Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

<table>
<thead>
<tr>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>740'</td>
</tr>
</tbody>
</table>

### TUBING RECORD
Size
- 2 7/8"

Set At
- 740'

Packer At

Liner Run
- [ ] Yes
- [x] No

### Date of First, Resumed Production, SWD or Inj.
04-26-01

### Producing Method
- [ ] Flowing
- [x] Pumping
- [ ] Gas Lift
- [ ] Other (Explain)

### Disposition of Gas:
- [ ] Vented
- [ ] Sold
- [ ] Used on Lease
  (If sold, submit ACD-18.)

### Estimated Production Per 24 Hours
- Oil
- Gas
- Water

### Gas-Oil Ratio

### Production Interval

<table>
<thead>
<tr>
<th>Disposition:</th>
<th>Method of Completion</th>
</tr>
</thead>
<tbody>
<tr>
<td>[ ] Vented</td>
<td></td>
</tr>
<tr>
<td>[x] Sold</td>
<td></td>
</tr>
<tr>
<td>[ ] Used on Lease</td>
<td></td>
</tr>
<tr>
<td>[ ] Open Hole</td>
<td>[x] Perf.</td>
</tr>
<tr>
<td>[ ] Dually Comp.</td>
<td>[x] Commingled</td>
</tr>
<tr>
<td>[ ] Other (Specify)</td>
<td></td>
</tr>
</tbody>
</table>
### Field Ticket

**Ticket Number:** 17040  
**Location:** Chanute

<table>
<thead>
<tr>
<th>Date</th>
<th>Customer Acct #</th>
<th>Well Name</th>
<th>QTR/QTR</th>
<th>Section</th>
<th>Twp</th>
<th>Rge</th>
<th>County</th>
<th>Formation</th>
</tr>
</thead>
<tbody>
<tr>
<td>1/26/01</td>
<td>[Redacted]</td>
<td>[Redacted]</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Charge To:** [Redacted]  
**Owner:** [Redacted]  
**Mailing Address:** PO Box 100  
**Operator:** [Redacted]  
**City & State:** Benedict, KS 66714  
**Contractor:** [Redacted]

<table>
<thead>
<tr>
<th>Account Code</th>
<th>Quantity or Units</th>
<th>Description of Services or Product</th>
<th>Unit Price</th>
<th>Total Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>5401</td>
<td>2.0 D5F2</td>
<td>Pump Charge, Cement Pumpout</td>
<td>473.50</td>
<td></td>
</tr>
<tr>
<td>5402</td>
<td>8.30'</td>
<td>Closing Footage</td>
<td>107.20</td>
<td></td>
</tr>
<tr>
<td>1107</td>
<td>2 SK</td>
<td>Flo Seal</td>
<td>70.50</td>
<td></td>
</tr>
<tr>
<td>1110</td>
<td>14 SK</td>
<td>Gelsinile</td>
<td>25.60</td>
<td></td>
</tr>
<tr>
<td>1111</td>
<td>3.68</td>
<td>Salt</td>
<td>7.20</td>
<td></td>
</tr>
<tr>
<td>1408</td>
<td>1</td>
<td>4 1/2 Rubber Plug</td>
<td>27.30</td>
<td></td>
</tr>
<tr>
<td>1118</td>
<td>5 SK</td>
<td>Prem. Gel 3.3 In Cement 2 Ahead of Job</td>
<td>35.00</td>
<td></td>
</tr>
</tbody>
</table>

**Hydraulic Horse Power**

<table>
<thead>
<tr>
<th>Account Code</th>
<th>Quantity or Units</th>
<th>Description of Services or Product</th>
<th>Unit Price</th>
<th>Total Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>5501</td>
<td>4.5</td>
<td>Stand By Time</td>
<td>88.00</td>
<td></td>
</tr>
<tr>
<td>5502</td>
<td></td>
<td>Water Transports</td>
<td></td>
<td></td>
</tr>
<tr>
<td>5503</td>
<td></td>
<td>Vacuum Trucks</td>
<td></td>
<td></td>
</tr>
<tr>
<td>5504</td>
<td></td>
<td>Frac Sand</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1124</td>
<td>140 SK</td>
<td>Cement 50/50 2%</td>
<td>1050.00</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>6% Salt 5&quot; Wellsite 1/2&quot; Fused</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Nitrogen**

<table>
<thead>
<tr>
<th>Account Code</th>
<th>Quantity or Units</th>
<th>Description of Services or Product</th>
<th>Unit Price</th>
<th>Total Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>5407</td>
<td>18 mi</td>
<td>TON-MILES Delivery</td>
<td>Tax 105.75</td>
<td>175.00</td>
</tr>
</tbody>
</table>

**Estimated Total:** 21073.75

**Customer or Agents Signature:** [Redacted]  
**CIS Foreman:** Dwayne  
**Customer or Agent (Please Print):** [Redacted]  
**Date:** 170602