Operator: Pickrell Drilling Company, Inc.  
License #: 5123

Name: Pickrell Drilling Company, Inc.  
License #: 5123

Address: 100 S. Main, Suite 505

City/State/Zip: Wichita, Kansas 67202-3738

Purchaser: Oneok

Operator Contact Person: Larry J. Richardson

Phone: (316) 262-8427

Contractor: Pickrell Drilling Company, Inc.

Wellsite Geologist: Jerry Smith

Designate Type of Completion:
- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date:

Original Total Depth:
- Deepening
- Re-perf.
- Conv. to Enhr./SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr. ?)
- Docket No.

5-28-04 6-09-04 6-24-04

Spud Date or
Recompletion Date

Date Reached TD
Completion Date or
Recompletion Date

API No. 15 - 095-21,884

County: Kingman

E2/2 SE Sec. 10 Twp. 30S R. 8 West

Footages Calculated from
Nearest Outside Section Corner:

Rall "A"  

Well#: 2

Field Name: Spivey-Grabs

Producing Formation: Mississippian

Elevation: Ground: 1497
Kelly Bushing: 1502

Total Depth: 4250
Plug Back Total Depth: 4199

Amount of Surface Pipe Set and Cemented at 276KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w sx cml.

Drilling Fluid Management Plan

Chloride content: 5,500 ppm
Fluid volume: 450 bbls

Dewatering Method used

Location of fluid disposal if hauled on site:

Operator Name: copy of CDP-5 attached

Lease Name: License # RECEIVED

Quarter Sec. Twp. S. R. East West

County: Docket No.

KCC WICHITA

SEP - 1 2004

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C.W. Sebits - President  
Date: 8-31-04

Subscribed and sworn to before me this 31st day of August 2004.

Notary Public: 

Date Commission Expires: 6-6-06

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution
Operator Name: Pickrell Drilling Company, Inc.  Lease Name: Rall "A"  Well #: 2
Sec. 10  Twp. 30S  R. 8  East  West  County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  
(Attach Additional Sheets)

☐ Yes  ☐ No

Samples Sent to Geological Survey

☐ Yes  ☐ No

Cores Taken

☐ Yes  ☐ No

Electric Log Run  
(Submit Copy)

☐ Yes  ☐ No

List All E. Logs Run:

CNL/Density  
DILL  
CBL

---

Casing Record

☐ New  ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Csg. 12 1/4&quot;</td>
<td>8 5/8&quot; Used</td>
<td>28#</td>
<td>276'KB</td>
<td>60-40 poz</td>
<td>200</td>
<td>2% gel, 3% CC</td>
<td></td>
</tr>
<tr>
<td>Production Csg 7 7/8&quot;</td>
<td>4 1/2&quot; New</td>
<td>10.5#</td>
<td>423'KB</td>
<td>Class A</td>
<td>150</td>
<td>10% salt</td>
<td></td>
</tr>
</tbody>
</table>

---

Additional Cementing / Squeeze Record

- Perforate
- Protect Casing
- Plug Back TD
- Plug Off Zone

<table>
<thead>
<tr>
<th>Purpose</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>shots Per Foot</td>
<td>PENFORMATION RECORD - Bridge Plugs Set/Type</td>
<td>Specify Footage of Each Interval Perforated</td>
<td>none</td>
<td>N/A</td>
</tr>
<tr>
<td>4</td>
<td>4121-4127</td>
<td>None</td>
<td>N/A</td>
<td></td>
</tr>
</tbody>
</table>

---

Tubing Record

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>4125'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Date of First, Recurrant Production, SWD or Enhr. 8-19-04

Producing Method

☑ Flowing  ☐ Pumping  ☐ Gas Lift  ☐ Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
</tr>
</thead>
<tbody>
<tr>
<td>-0-</td>
<td>Mcf</td>
<td>Bbls.</td>
</tr>
<tr>
<td>-0-</td>
<td>150</td>
<td>-0-</td>
</tr>
</tbody>
</table>

Gas-Oil Ratio  Gravity

Disposition of Gas

☐ Vented  ☐ Sold  ☐ Used on Lease (If vented, Submit ACO-16.)

☐ Open Hole  ☑ Perf.  ☐ Dualy Comp.  ☐ Commingled

Method of Completion  
Production Interval

Mississippian 4121-4127"
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**SURFACE POND WASTETRANSFER**

<table>
<thead>
<tr>
<th>Operator Name:</th>
<th>Pickrell Drilling Co. Inc.</th>
<th>License Number:</th>
<th>5123</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator Address:</td>
<td>100 S. Main, Suite 505</td>
<td>Wichita, Kansas</td>
<td>67202-3738</td>
</tr>
<tr>
<td>Contact Person:</td>
<td>Mike Kern</td>
<td>Phone Number:</td>
<td>(620) 793-5742</td>
</tr>
<tr>
<td>Permit Number (API No. if applicable):</td>
<td>15-095-21,884</td>
<td>Lease Name:</td>
<td>Rall &quot;A&quot; #2</td>
</tr>
<tr>
<td>Type of Pond:</td>
<td></td>
<td>Pit Location:</td>
<td></td>
</tr>
<tr>
<td>□ Emergency Pit</td>
<td>□ Treatment Pit</td>
<td>Sec. 10</td>
<td>Twp. 30</td>
</tr>
<tr>
<td>□ Workover Pit</td>
<td></td>
<td>1320 Feet from</td>
<td>□ North / [X] South</td>
</tr>
<tr>
<td>□ Burn Pit</td>
<td>□ Drilling Pit</td>
<td>330 Feet from</td>
<td>[X] East / □ West</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Kingman</td>
<td></td>
</tr>
<tr>
<td>Type of waste to be disposed:</td>
<td>□ Fluid</td>
<td>□ Mud / Cuttings</td>
<td></td>
</tr>
<tr>
<td>Amount of waste:</td>
<td>7 No. of loads</td>
<td>1050 Barrels</td>
<td></td>
</tr>
<tr>
<td>Destination of waste:</td>
<td>□ Reserve Pit</td>
<td>[X] Disposal Well</td>
<td></td>
</tr>
<tr>
<td>If waste is transferred to another reserve pit, is the lease active?</td>
<td>□ Yes</td>
<td>[X] No</td>
<td></td>
</tr>
</tbody>
</table>

**Location of waste disposal:**

<table>
<thead>
<tr>
<th>Operator Name:</th>
<th>Messenger Petroleum</th>
<th>License No.:</th>
<th>4706</th>
</tr>
</thead>
<tbody>
<tr>
<td>Lease Name:</td>
<td>#1 Nicholas SWD</td>
<td>Sec. 20</td>
<td>Twp. 30</td>
</tr>
<tr>
<td>Docket No.:</td>
<td>27,434</td>
<td>County:</td>
<td>Kingman</td>
</tr>
</tbody>
</table>

**1540 Bbls**  
12 loads went to the following:

<table>
<thead>
<tr>
<th>Operator:</th>
<th>Oil Producers Inc. of KS</th>
<th>Lic #:</th>
<th>8061</th>
</tr>
</thead>
<tbody>
<tr>
<td>Lease Name:</td>
<td>Watson #2 SWD</td>
<td>SW of Sec. 8-29S-15W</td>
<td></td>
</tr>
<tr>
<td>Docket #:</td>
<td>D-24,324</td>
<td>Pratt County, Kansas</td>
<td></td>
</tr>
</tbody>
</table>

**RECEIVED**  
**SEP - 1 2004**  
**KCC WICHITA**

The undersigned hereby certifies that he / she is Geologist
for Pickrell Drilling Co. Inc. (Co.), a duly authorized agent, that all information shown hereon is true
and correct to the best of his / her knowledge and belief.

Subscribed and sworn to before me on this 7th day of July 2004

My Commission Expires: 6-06-06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
**ALLIED CEMENTING CO., INC.**

**REMIT TO**  P.O. BOX 31  
**RUSSELL, KANSAS 67665**

**SERVICE POINT:** Medicine Lodge

**DATE** 6-5-04  
**SEC.** 10  
**TWP.** 30S  
**RANGE** SW  
**CALLED OUT** 5:30 PM  
**ON LOCATION** 6:30 PM

**LEASE** Rail  
**WELL #** A-2  
**LOCATION** Spivey 5  
**COUNTY** Ringman  
**STATE** KS

**OLD OR NEW** (Circle one)  
**RECEIVED** 7-1-2004

**CONTRACTOR** Pickrell  
**OWNER** Pickrell

**TYPE OF JOB** Production  
**CEMENT**

**HOLE SIZE** 26  
**CASING SIZE** 8  
**TUBING SIZE** DEPTH 423'  
**DRILL PIPE** DEPTH

**TOOL** DEPTH

**COMMENTS**

**PRESENT MAX** 1000  
**MINIMUM**  
**MEAS. LINE** SHOE JOINT 24  
**COST**

**CEMENT LEFT IN CSG.**  
**PERFS.**

**DISPLACEMENT** 67 BBLs 21 kgl  
**EQUIPMENT**

**PUMP TRUCK**  
**CEMENTER** Carl Balding  
**HELPERS** Mark Bumpardt

**BULK TRUCK**  
**DRIVER** Larry Boldsker

**HANDLING** 182 @ 1.25  
**MILEAGE** 35X182X.05  
**TOTAL** 2417.35

**REMARKS:**


**CHARGE TO:** Pickrell Drilling

**STREET**

**CITY**  
**STATE**  
**ZIP**

**To Allied Cementing Co., Inc.**

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

**TOTAL** 1335.00

**FLOAT EQUIPMENT**

**EXTRA FOOTAGE**  
**MILEAGE** 3.5

**TOTAL** 1608.00
### Allied Cementing Co., Inc.

**REMIT TO:** P.O. BOX 31  
**RUSSELL, KANSAS 67665**  

**SERVICE POINT:**  

<table>
<thead>
<tr>
<th>DATE:</th>
<th>5-28-04</th>
<th>SEC.</th>
<th>10</th>
<th>TWP.</th>
<th>30</th>
<th>RANGE</th>
<th>8</th>
<th>CALLED OUT</th>
<th>3:00AM</th>
<th>ON LOCATION</th>
<th>6:30AM</th>
<th>JOB START</th>
<th>10:00AM</th>
<th>JOY FINISH</th>
<th>10:30AM</th>
</tr>
</thead>
</table>

**LEASE:** RAIL "A"  
**WELL #:** 2  
**LOCATION:** Spiny 1/4 side 86. 40  
**COUNTY:** Kansas  

**CONTRACTOR:** Redwell #10  
**TYPE OF JOB:** Surface  

**HOLE SIZE:** 12 1/4"  
**T.D.:** 281'  
**CASING SIZE:** 8 5/8" (min. 20')  
**DEPTH:** 240'  
**TUBING SIZE:**  
**DEPTH:**  
**DRILL PIPE:**  
**DEPTH:**  
**TOOL:**  
**DEPTH:**  
**PRES. MAX:** MINIMUM  
**MEAS. LINE:** SHOE JOINT  
**CEMENT LEFT IN CSG.:** 15'  
**PERFS.:**  
**DISPLACEMENT:** 1,272 bbls  

**OWNERS:** Same  

**CEMENT:** 

<table>
<thead>
<tr>
<th>AMOUNT ORDERED</th>
<th>300 cu. 60/40, 250 cc. 22-1/2</th>
<th>(mixed 200 mpa)</th>
</tr>
</thead>
</table>

**COMMON:** 120 sq @ 7.65 $78.00  
**POZMIX:** 80 c@ 4.00 $32.00  
**GEL:** 4 s@ 1.00 $4.00  
**CHLORIDE:** 60 c@ 3.00 $180.00  
**ASC:** @  

**EQUIPMENT:** 

| PUMP TRUCK | CEMENTER | Tim B.  
|------------|----------|-------|
| # 181 | HELPER | Don Smith  
| BULK TRUCK | DRIVER | Tangeren F.  
| # 351-252 | DRIVER |  

**REMARKS:**  

Accord 12.5 850' cu. Back circulation  
Mixed Accord 60/40 350 cc. 22-1/2. Redwell  
Bog replaced with Fresh H2O.  
Cement had circulate.  

**CHARGE TO:** Redwell Only  
**STREET:**  
**CITY:**  
**STATE:**  
**ZIP:**  

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or